



KANSAS CORPORATION COMMISSION 1341808
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31106
Name: Harper, Jay dba Harper Oil Co.
Address 1: 1599 E 5200 ST
Address 2: _____
City: CHERRYVALE State: KS Zip: 67335 + 3611
Contact Person: Jay Harper
Phone: (620) 331-9738
Lease Name: MORELAND
Well Number: 17

API No.: 15-125-29354-00-01
Permit No.: E23577.2
Reporting Year: 2016
(January 1 to December 31)
SW - SW - SW - NE Sec. 3 Twp. 33 S. R. 15 ☒ E ☐ W
(a/a/a/a)
2845 feet from ☐ N / ☒ S Line of Section
2475 feet from ☒ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>		<u>0</u>		
	February	<u>0</u>		<u>0</u>		
	March	<u>250</u>	<u>50</u>	<u>0</u>		<u>31</u>
	April	<u>250</u>	<u>50</u>	<u>0</u>		<u>30</u>
	May	<u>0</u>		<u>0</u>		
	June	<u>0</u>		<u>0</u>		
	July	<u>0</u>		<u>0</u>		
	August	<u>250</u>	<u>50</u>	<u>0</u>		<u>31</u>
	September	<u>0</u>		<u>0</u>		
	October	<u>0</u>		<u>0</u>		
	November	<u>0</u>		<u>0</u>		
	December	<u>0</u>		<u>0</u>		
	TOTAL	<u>750</u>		<u>0</u>		

Submitted Electronically