1341835

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 1: 100 S MAIN STE 505
Address 2:
City: WICHITA State: KS Zip: 67202 + 3738
Contact Person: Karen McGee
Phone: (316) 262-8427
Lease Name: GOEBEL EAST UNIT
Well Number: GC 1

API No.: 15-083-10155-00-01
Permit No: D20301.0
Reporting Year: 2016
(January 1 to December 31)

____ - NE - NE - NW Sec. 24 Twp. 21 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4742 feet from ☐ N / ☑ S Line of Section
776 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 25 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3472	0	0		31
February	3248	0	0		29
March	3565	0	0		31
April	3450	0	0		30
May	3565	0	0		31
June	3450	0	0		30
July	3565	0	0		31
August	3565	0	0		31
September	3480	0	0		30
October	3596	0	0		31
November	3150	0	0		30
December	3596	0	0		31
TOTAL	41702		0		

Submitted Electronically