1341854

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 1: 100 S MAIN STE 505
Address 2:
City: WICHITA State: KS Zip: 67202 + 3738
Contact Person: Karen McGee
Phone: (316) 262-8427
Lease Name: WELLS F
Well Number: 1

API No.: 15-135-30158-00-00
Permit No: D12411.0
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - NW - NE Sec. 36 Twp. 20 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
4655 feet from ☐ N / ☑ S Line of Section
3314 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Topeka
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7316	0	0		31
February	6960	0	0		29
March	7161	0	0		31
April	6930	0	0		30
May	8680	0	0		31
June	11640	0	0		30
July	12152	0	0		31
August	12059	0	0		31
September	11880	0	0		30
October	11284	0	0		31
November	10950	0	0		30
December	10943	0	0		31
TOTAL	117955		0		

Submitted Electronically