1342225

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 6340 Glenwood St.
Address 2: SUITE 103
City: OVERLAND PARK State: KS Zip: 66202 + ___ ___ ___ ___
Contact Person: Brad Kramer
Phone: (913) 871-3500
Lease Name: JOECKEL
Well Number: KRI-31

API No.: 15-121-30335-00-00
Permit No: E20671.39
Reporting Year: 2016
(January 1 to December 31)

___ - E2 - W2 - SW Sec. 13 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1320 feet from ☐ N / ☑ S Line of Section
4290 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 340 psi Injection Zone: Cattleman Sandstone
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	402	340	0		31
February	426	340	0		28
March	439	340	0		31
April	466	340	0		30
May	473	340	0		31
June	482	340	0		30
July	490	340	0		31
August	507	340	0		31
September	522	340	0		30
October	521	340	0		31
November	536	340	0		30
December	562	340	0		31
TOTAL	5826		0		

Submitted Electronically