

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1342896
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



INVOICE

DATE March 2, 2017
 INVOICE # 8899

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: TREK AEC LLC

Lease Name Jack Rathbun
 Well Number A-1
 County Ellsworth
 State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	02/23/2017 Work Ticket #20984		
10.5	Rig #30 Operator & 3 men	180.00	1,890.00
1.0	Tubing Tongs	100.00	100.00
4.0	Man PerDiem	100.00	400.00
	02/24/2017 Work Ticket #20985		
13.5	Rig #30 Operator & 3 men	180.00	2,430.00
1.0	Tubing Tongs	100.00	100.00
1.0	Thread Dope	50.00	50.00
	2-24-2017 Work Ticket 6161		
170.0	Round Trip Mileage to Location from Pratt	1.50	255.00
1.0	Service Man Charge	500.00	500.00
1.0	Casing Equipment 2-24-17	750.00	750.00
SUBTOTAL			6,475.00
TAX RATE			7.50%
SALES TAX			485.63
TOTAL			\$ 6,960.63

Please Remit To:
 Alliance Well Service Inc.

ALLIANCE WELL SERVICE, INC.

No 20984

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 30

DATE 2-23-17

COMPLETE

INCOMPLETE

COMPANY Trek AEC LLC

JOB TYPE plug in

LEASE Jack Rathbun

WELL # A#1

ADDRESS _____

SEC _____

TWP _____

RNG _____

CITY / STATE _____

ZIP CODE _____

COUNTY Ellsworth

STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WMD
OPERATOR	S. Grass	10 1/2		3	10 1/2
DERRICK HAND	S. Cope	10 1/2		3	10 1/2
FLOOR HAND	T. Smith	10 1/2		3	10 1/2
	B. Rucker	10 1/2		3	10 1/2

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
84	x 3/4	RODS		
		RODS		
3	6' 8' 8' x 3/4	PONY RODS		
1	1 1/4" x 16'	POLISHED RODS		
1	2' x 3/4" x 1 1/2" x 12 RWD w/ 6' 6" A.	PUMP / VALVES		
68	x 2 3/8	TUBING		
		PUPS		
1	1.10 x 2 3/8	SN / BBL		
		ANCHOR / PACKER		
1	18' mud Anchor	OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location w/ rig, S.I.R.U. unsect. & T.O.O.H w/ pump, lay down in singles w/ rig equipment, T.O.O.H w/ rig lay down in singles, get casing long & elevators out secure well, shut down, drive to hotel

W.R. To Shop, rig 30 wouldn't start change fuel filters, prime motor x 3 Air up tires, check equipment on rig

Double Drum Rig w/2 Men	<u>10 1/2</u>	Hrs @ <u>180.00</u>	Per Hour	Total
Travel Time	Hrs @	Per Hour	Total	
Swab Cups No. _____ Size _____ Type _____		Per Each	Total	
Swab Cups No. _____ Size _____ Type _____		Per Each	Total	
Misc <u>4bc tangs x 1</u>			Total	
Misc <u>per diam x 4</u>			Total	
Misc _____			Total	
Misc _____			Total	
Misc _____			Total	
Misc _____			Total	
x _____			Total	
Company Representative _____	Date _____		TOTAL	

ALLIANCE WELL SERVICE, INC.

No 20985

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL
OLD WELL
RIG # 30

DATE 2-24-17
COMPLETE
INCOMPLETE

COMPANY Trek AEC LLC JOB TYPE plug
ADDRESS _____ LEASE Sack Rathbun WELL # A #1
CITY / STATE _____ SEC _____ TWP _____ ANG _____
ZIP CODE _____ COUNTY Ellsworth STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>J. Gross</u>	<u>13 1/2</u>			<u>13 1/2</u>
DERRICK HAND	<u>J. Cope</u>	<u>13 1/2</u>			<u>13 1/2</u>
FLOOR HAND	<u>T. Smith</u>	<u>13 1/2</u>			<u>13 1/2</u>
	<u>B. Rucker</u>	<u>13 1/2</u>			<u>13 1/2</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To location, r.u. Casing Equipment, run wire line, set C.T.B.P. @ 2000' w/ 2sx of cement, work stretch in casing, shoot casing off @ 1165', rd wireline pull casing 29jts, T.H.W./Hbg 36jts, pump 1st plug @ 1116, pull 10jts pump 2nd plug @ 806, pull 16jts pump 3rd plug @ 310, Circulate to surface finish T.H.W./Hbg, top well of w/cement, rd casing equipment, P.D.M.O. leave rig on location, drive home

Double Drum Rig w/2 Men	<u>13 1/2</u>	Hrs @ <u>180⁰⁰</u>	Per Hour	Total
Travel Time	Hrs @	Per Hour	Total	Total
Swab Cups No. _____ Size _____	Type _____	Per Each _____	Total	Total
Misc <u>Casing Equipment xl</u>			Total	Total
Misc <u>Hbg 7jts x 1</u>			Total	Total
Misc <u>Pape xl</u>			Total	Total
Misc _____			Total	Total
Misc _____			Total	Total
Misc _____			Total	Total
x _____			Total	Total
Company Representative _____	Date _____		TOTAL	

GLOBAL OIL FIELD SERVICES, LLC

2844

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell, KS

DATE <u>2-24-17</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:15pm</u>	
LEASE <u>J. Radburn</u>	WELL #. <u>A #1</u>	LOCATION <u>Holy Road, W 6E 15</u>			COUNTY	STATE		
<input checked="" type="radio"/> OLD OR NEW (CIRCLE ONE)				<u>2E N10</u>				

CONTRACTOR Alliance
 TYPE OF JOB PTA
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX. _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 160sx com 3%CC
 COMMON _____ @ _____
 POZMDX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT
 PUMP TRUCK # 409 CEMENTER Heath
 HELPER Cody
 BULK TRUCK # 473 DRIVER Duke
 BULK TRUCK # _____ DRIVER _____

REMARKS:
1st Plug @ 1100' = 35sx
2nd Plug @ 800' = 35sx
3rd Plug @ 300' = 85sx to Circulate to Surface - come out of hole and top off with 5 cc

CHARGE TO: Treck
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 TOTAL _____

Global Oil Field Services, LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (if Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



Daily Workover Report

Well: Jack Rathbun A#1	Report #: 2	Date: 24-Feb-17
Location:	AFE: AEC087	Daily \$: 10,690
Rig: Alliance Well Service	KB: 1,758	Cum \$: 10,040
Supv: Tanner Nelson	GL: 1,751	AFE \$: 9,206

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	7:00 PM	12:00	Drove to location. Started Rig.
7:30 AM			MIRU Perf-Tech.
			RIH with wireline and 4 1/2" CIBP.
			Tagged fluid @ 1000'
8:00 AM			Set CIBP @ 2000'.
			Spotted 2 sx cement on top of CIBP with bailer.
			POOH with wireline.
			Pulled into casing. Worked casing free. 6" of stretch. 1504' free.
			RIH with wireline. Shot casing off @ 1165'
11:30 AM			POOH with wireline. RDMO Perf-Tech.
			POOH as follows: Virgil with KCC on location to witness plugging operations.
1:30 PM			Recovered 29 jts of 4 1/2" 10.5# casing. Had 12" split in pipe @ 820'
			RUFT
			RIH with 2 3/8" open ended tubing to a depth of 1116'
2:00 PM			MIRU Global Cementing Services
			Loaded hole. Pumped down tubing 35 sx 3% cal common cement. Cir.
3:00 PM			Pulled up 10 jts. Let cement set for 1 hour. RIH. Tagged @ 1010'
			POOH to 806'. Pumped down tubing 35 sx 3% cal common cement.
3:30 PM			POOH to 310' Pumped down tubing. Circulated 80 sx cement to surface.
			POOH with 2 3/8" tubing. Topped off with 5 sx. Common cement.
			RDMO Global Oilfield Service
			RDMO Alliance Well Service
			***** Well plugged 165 sx common cement 3% calcium *****
			2/27/17 Cut surface casing off 5' below surface. Backfill cellar and WO pit.
Total		12:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	2,540	4,940	2,500	Alliance Well Service
9579 Supervision	300	600	0	Tanner Nelson
9570 Roads & Location	300	650	650	K&T Services
9508 Cementing & Services	3,000	3,000	3,369	Global Oilfield Service
9565 Rentals	750	750	750	Alliance Well Service
9584 Vacuum Truck	600	600	100	Jakes Tank Service
9540 Hauling		0	1,000	
9553 Miscellaneous		300	837	
9578 Wireline Services	3,200	3,200	0	Perf-Tech
9458 Prime Mover		-500	0	
9460 Pumping Unit		-3,000	0	
9480 Tank Battery		-500	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
Total	10,690	10,040	9,206	

