Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1342896

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No. ·	15				
lame:			Spot Des	Spot Description:				
Address 1:				Sec Twp S. R East We				
Address 2:				Feet from North / South Line of Section				
City:	State:			Feet from East / West Line of Section				
Contact Person:			Footages	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW	SE SW			
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic County:					
Water Supply Well	Other:	SWD Permit #:	1		Well #:			
ENHR Permit #:	Gas S	Storage Permit #:			vven #.			
s ACO-1 filed? Yes	No If not, is w	vell log attached? Yes			proved on:			
Producing Formation(s): List	t All (If needed attach anoth	her sheet)	by:		(KCC Di s	strict Agent's Name		
Depth	to Top: Bo	ttom: T.D	Plugging	Commenced:	•			
Depth	to Top: Bo	ttom: T.D	""					
Depth	to Top: Bo	ttom:T.D		Completed.				
Show depth and thickness o	of all water, oil and gas for	mations.						
Oil, Gas or Wat	er Records		Casing Record (Su	rface, Conductor & Prod	fluction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
	•	gged, indicating where the muc of same depth placed from (bo	•		ods used in introducing	g it into the hole. If		
Address 1:			Address 2:					
Dity:			State:		Zip:	+		
Phone: ()								
Name of Party Responsible	for Plugging Fees:							
	ioi i lugging i ees							
State of	00 0	/,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



INVOICE

DATE INVOICE # March 2, 2017 8899

470 Yucca Ln Pratt, K5 67124 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: TREK AEC LLC

Lease Name

Jack Rathbun

Well Number

A-1

County

Ellsworth

State

` KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
10.5 1.0 4.0 13.5 1.0 1.0	02/23/2017 Work Ticket #20984 Rig #30 Operator & 3 men Tubing Tongs Man PerDiem 02/24/2017 Work Ticket #20985 Rig #30 Operator & 3 men Tubing Tongs Thrond Done	180.00 100.00 100.00 180.00 100.00	1,890.00 100.00 400.00 2,430.00 100.00
170.0 1.0 1.0	Thread Dope 2-24-2017 Work Ticket 6161 Round Trip Mileage to Location from Pratt Service Man Charge Casing Equipment 2-24-17	50.00 1.50 500.00 750.00	50.00 255.00 500.00 750.00
		SUBTOTAL TAX RATE SALES TAX TOTAL \$	6,475.00 7.50% 485.63 6,960.63

ALLIANCEWELL SERVICE, INC.

WELL SEI	RVICE, INC	٥.					WORK HICKE!	7	
			470 Yucc	alana	• Pratt, K	C 07404	NEW WELL	<u>ا</u> د	
		24 Hour Phone	· 620 672	o Lane	· • Praπ, K	5 6/124	OID MEIL 🔀	~	
		2-11001 1 11011e	. 020-072	-9100	rax: 620-6	572-5020	RIG #30	<u>) </u>	DATE <u>2-23</u> -
						•			COMPLETE [
		_			JOB TYPE 🗘				INCOMPLETE []
COMPANY TC	ek AEC	<u> </u>	···		LEASE <u>Saic</u>	K ^J Rc	thbun	WELL#_	
addaess		·			SEC		9	_	
CITY / STAT€		ZIP CODE _			COUNTY <u>&</u>	Isuarth	\		STOTE IVE
POSITION		NAME	HRS R	EVENUE	TRAVEL		iue Total has wki	<u> </u>	STATE KS
OPERATOR	1.Grass			3/2		4	10/15	1	
DERRICK HAND				1/2		3	10/2	 	
FLOOR HAND			10	1/2		3	10/2	 	
	BRucker		10,	<u>/_</u>		3	10%	 	·
JTS		PULLED		WELL	EQUIPMENT	ЛS		RAN	
84	v3/4	· · · · · · · · · · · · · · · · · · ·		 	RODS			111111	
					RODS	 			
7	688x34			†					
				 	NY RODS				
/.	1/4 x 16		<u> </u>		HED RODS	<u> </u>			
	2x1421X16	"x12RWBW/	66,A.	PUM	P / VALVES				
68	12%			T	UBING			 	
				 	PUPS	 	· · · · · · · · · · · · · · · · · · ·		
	1012/8			 	N / BBL				
				 		-			
7	18' Mud A	1			OR / PACKER				·
,	10 mud H				DTHER BEING PERF				
sutby Equipment	uipment, - sell, Shu	whoig, S.T.R. T.O.O. Hwh Hay t down, down	lay d	oun i totel	n Single	s, get	Csag long &	Eleva	tors out
U.R. To	Shop, rig	30 wouldn't K Eguipmen	Stact It on	cha ci g	nçe fu	ei Gi/ }	ers, prime	no+ac	×3
	w/2 M en	10/2	_Hrs @	8000	Per	Hour	Total		
vel Time		Hrs @			our		Total	· · · · · · · · · · · · · · · · · · ·	
ab Cups No		Type _			Per Each _		Total		
ob Cups No		Τψρε _			Per Each _		Total	<u>.</u>	
the tong	/ لا كب						Total		
pec dies	mx 4						rotal Total		
·								-	
c			<u></u>				Total		
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c							— Total	-	
pany Representa	Mis				-		— Total	-	
MAIN NOPISSENTO	LIVE	Date					TOTAL		



	RVICE, INC.							1	
			470 Yuco	ra I ane	Pratt, K	S 67404	NEW WELL	<u>}</u>	
	;	24 Hour Phone	- 620 <u>-</u> 672	2_0100 •	Fav. 620.4	3 0/124 270 5000	OID MEIT	_	
			. 020 072	. 0100	1 02. 020-	012-0020	RIG#30	}	DATE <u>2-24-/</u>
						1 _			COMPLETE 🔀
COMPONIUT.	EK AEC ,				JOB TYPE D				INCOMPLETE .
	EX AZC			ا	LEASE کندر	K RVH	bun	W€UL#_	A#1
ADDRESS					SEC	TWP		RNG	
CITY / STATE		ZIP CODE _			COUNTY <u>E</u>	1s worth			STATE K S
POSITION OPERATOR		PW€			TRAVEL	NON REVENUE	TOTAL HAS WKD)	
DERRICK HAND	J.G.COSS			1/2			13/2		
FLOOR HAND	Tismith		/3,	77			13/2		
	B. Rucker	······································	13/			· · · · · · · · · · · · · · · · · · ·	13/2		
ЛS	3	PULLED	1.75/		50111014515		13/2		
	 	FUCCED			equipment	ЛS		RAN	
	 		 	<u> </u>	RODS				
				<u> </u>	RODS				
				POI	NY RODS				······································
		-			HED RODS				
					/ VALVES				
		<u>-</u> -		 	JBING				
		<u> </u>	·····	 	PUPS				
					1 / BBL				
				HNCHO	R / PACKER				
				0	THER				
		DESCRI	PTION OF	WORK	BEING PERF	ORMED	٥		
ソスソ エC カン		L Stratch	L/n Cs	soc.	Shorte	offa			
Joseph Cong Jud Ding a Jud Ding a Finish T.O. Jeane cig	29 Hs, Till	lu/thg 3	lejts,, mp 3° o+u/	Sumî	15+p	ue @ 11	lle, pull 11 culate to Equipmen	1/15	celine Dump D.M.O.
pull Cang and plus a finish T.O. leave cig	29 ts, Tili 2 806, pul 10. Hultis on location	tw/thg 3 16its pu topwell,	lajts, i mp 3° of ul ome	Sums ed plu ceine	15+p	ue @ 11	16, pull 11	1/15	oump
pull Cana bnd plug a in ish T. O. eave cig	29 its, Tilis 2 806, pull contention contention	In/the 3 16its pu topwell dive po	mp 3°	Sums ceine ceine	15+ 0 8 n+, 00 (ue @ 11	16, pull 11	1/15	oump
pull Cana brid Divy C in ish T. O. eave cig	29 its, Tili 2 806, pul 10. Hu tisc con location	16 its pu topuello tolive po	Hrs@_	Sums ceine ceine Per Ho	15+ 25 @ 86 20	Sig , Cic Cich Csng.	le, pull 11 culate to Eguipmen	1/15	oump
pull Cana bnd pluy C in ish T. On eave. Cig ouble Drum Rig avel Time uab Cups No.	29 Hs, T.I. 2) 806, pul 10. Hultis an location w/2 Men	16 its pu topwell, topwell, to cive po	Hrs@	Sums ceine ceine Per Ho	Per Each _	Sig , Cic Cich Csng.	Ce, pull II culate to Eguipmen Total	1/15	oump
pull Cana brod pluy (in ish T. O. eave cig while Drum Rig avel Time wab Cups No wab Cups No wab Cups No	29 Hs, T.I. 2) 806, pul 10. Hu Hsg con lecation w/2 Men Size Size	16 its pu topuello tolive po	Hrs@	Sums ceine ceine Per Ho	15+ 25 @ 86 20	Sig , Cic Cich Csng.	Total_	1/15	oump
pull Cana bnd pluy a in ish 1.00 eave cig cuble Drum Rig avel Time uab Cups No. uab Cups No. sc Cana Ea	29 ts, T.I. 2 806, pull 20. Hults con location w/2 Men Size Size suipment x	16 its pu topwell, topwell, to cive po	Hrs@	Sums ceine ceine Per Ho	Per Each _	Sig , Cic Cich Csng.	Total_ Total_ Total_ Total_	1/15	oump
pull Cana prod pluy (in ish 1.0, eave cig eave cig eave Time vab Cups No. vab Cups No. so Cups No. so Cups No. so Cups No.	29 ts, T.I. 2 806, pull 20. Hults con location w/2 Men Size Size suipment x	16 its pu topwell, topwell, to cive po	Hrs@	Sums ceine ceine Per Ho	Per Each _	Sig , Cic Cich Csng.	Total_ Total_ Total_ Total_ Total_ Total_	1/15	oump
pull Canadana July Canadana July Canadana Cigare Cigare Cigare Cigare Cigare Cigare Cigare Cigare Constant Cupara No.	29 ts, T.I. 2 806, pull 20. Hults con location w/2 Men Size Size suipment x	16 its pu topwell, topwell, to cive po	Hrs@	Sums ceine ceine Per Ho	Per Each _	Sig , Cic Cich Csng.	Total Total Total Total Total Total Total Total	1/15	oump
pull Cana prod pluy C in ish I. O. eave cig (couper c	29 ts, T.I. 2 806, pull 20. Hults con location w/2 Men Size Size suipment x	16 its pu topwell, topwell, to cive po	Hrs@	Sums ceine ceine Per Ho	Per Each _	Sig , Cic Cich Csng.	Total_	1/15	oump
pull Canadana Single Canadana Ciga Cupa No. — so Cupa No.	29 ts, T.I. 2 806, pull 20. Hults con location w/2 Men Size Size suipment x	16 its pu topwell, topwell, to cive po	Hrs@	Sums ceine ceine Per Ho	Per Each _	Sig , Cic Cich Csng.	TotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotal	1/15	oump
pull Cana grad plus (e Cin ish T. Co. eave cig (eave cig (e	29 ts, T.I. 2 806, pull 20. Hults con location w/2 Men Size Size suipment XI	16 its pu topwell, topwell, to cive po	Hrs@	Sums ceine ceine Per Ho	Per Each _	Sig , Cic Cich Csng.	TotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotalTotal	1/15	oump

GLOBAL OIL FIELD SERVICES, LLC

2844

REMIT TO	EMIT TO 24 S. Lincoln Russell, KS 67665					SERVICE POINT: RUSSell KS					
2 0.4	SEC	TWE.	RANGE	CAI	LED OUT	ON LOCATION	ON JOB START	JOB FINISH			
DATE 2-24-	.17		<u> </u>		· //		COUNTY	STATE			
LEASE J. Radi	PUN WELL	A#1	LOCATION: A	totis Ro	nd US	6E 15	COORTY	amic			
OLD OR NEW			1 -	i to	, -						
			- 1	<u> </u>							
CONTRACTOR	Allignee			 _	OWNER						
TYPE OF JOB	YTH										
HOLE SIZE	47	T.	0. P T H		CEMENT	ordered /6	Der CAM	3%CC			
TUBING SIZE	23/8		EPTH		AMOUNI	OKDEKED_164	737 00	<u> </u>			
DRILL PIPE	2.710		EPTH								
TOOL	_		EPTH								
PRES. MAX		М	INIMUM		COMMON	·	@				
MEAS. LINE		[2	HOE JOINT								
CEMENT LEFT IN	V CSG.				GEL		@				
PERFS					CHLORID	E	@				
DISPLACEMENT			<u>-</u>		ASC		 @				
	EQUIP	MENT					@				
man on oth T1000	CONT. CONT. PROPERTY.	1/4-77	<u> </u>				@				
PUMP TRUCK # 409	CEMENTER HELPER		<u> </u>			· · · · · · · · · · · · · · · · · · ·	<u> </u>				
BULK TRUCK	HELPER	Cody					@				
# 473	DRIVER	Dake			-		@				
BULK TRUCK	D pag v ppa	<u> </u>									
#	DRIVER		_				@				
					HANDLIN	4G	<u> </u>				
					MILEAGE	<u> </u>		<u> </u>			
	RE	MARKS:					TO	TAL			
15+ Plug	@ 1100	= 35	- Marie - Mari					¥			
19,11							SERVICE	•			
and Plug	@ 800	= 355			_						
				- 	DEPTH O	F JOB					
3rd Plug	6 300		sto Circu		PUMP TR	UCK CHARGE					
		•	of hole as	nd	EXTRAF	DOTAGE	@				
top DOC L	1:HL 5 C	<u> </u>				<u> </u>					
		-			MANIFOI	.D		,			
		•			·	*****	@				
CHARGE TO:	Treck	•									
CHARGE TO:							TO	TAL			
STRRET			· 					-			
CITY	STATE	z	IP			DITIG &	FLOAT EQUIPN	/ENT			
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01-5-1-03:5	منامة من اماما	110									
Global Oil F	rieid Servic	es, LLC		nt and			@				
You are never	by requested	to tent ceins	enting equipments	ntor to			—— @ ——				
An more as is	licted The a	rie) in assist i	as done to satisf	faction	-		— 🦉 ——	, 			
and emergicic	moteur IIIC 4	pent or contr	actor. I have rea	ad and	<u></u>						
understand th	e "GENERA	L TERMS A	ND CONDITI	ONS"							
listed on the re		,		•			T	TAL			
								•			
PRINTED NAME	E		· ·		SALEST	AX (If Any)					
	71 //	11	•			•					
SIGNATURE	/ 1GN/11	<u>u</u>									
	` <i>[</i>]	. —		•	DISCOU	NTT		IF PAID IN 30 DAYS			



Daily Workover Report

AEC,LLC							
Well:	Jack Rathl	bun <u>A</u> #1		_	Report#	2	Date: 24-Feb-17
Location:				_	AFE:	AEC087	Daily \$: 10,690
Rig:		ell Service	-	_	KB:	1,758	Cum \$: 10,040
Supv:	Tanner Ne	Ison			GL:	1,751	AFE \$: 9,206
Next Pla	•						Pipe Tally Material
Operation	ort;						<u>Transfer</u>
From	То	Hrs:Min	}		Detail	Operations Re	port
7:00 AM	7:00 PM	12:00	Drove to lo	ocation. Sta			
7:30 AM			MIRU Per				
			RIH with w	ireline and	4 1/2" CIBF).	
	<u> </u>		Tagged flu	iid @ 1000'			
8:00 AM			Set CIBP (
					on top of CI	BP with bailer.	
			POOH witl				
			Pulled into	casing, Wo	orked casin	g free. 6" of stret	ch. 1504' free.
		,		ireline. Sho			
11:30 AM	· .			n wireline. F			
			POOH as	follows: Virg	gil with KCC	on location to w	vitness plugging operations.
1:30 PM				1 29 jts of 4	1/2" 10.5#	casing. Had 12"	split in pipe @ 820'
			RUFT	.			
						g to a depth of 1	116'
2:00 PM				oal Cementi			
0.00 514		· ·	Loaded ho	le. Pumped	down tubir	ng 35 sx 3% cal o	common cement. Cir.
3:00 PM	 -		Pulled up	0 jts. Let ce	ement set fo	or 1 hour. RIH. T	agged @ 1010'
2:20 DM			POOH to 8	06'. Pump	ed down tul	oing 35 sx 3% ca	al common cement.
3:30 PM			POOH to 3	10 Pumpe	d down tubi	ng. Circulated 8	0 sx cement to surface.
	<u>.</u>		POUH WITH	hal Olfiald	ing. Toppe	d off with 5 sx. C	Common cement.
				bal Oilfield ance Well S			
		,,,,,					20/
			2/27/17 Ct	t suface co	eu 105 SX C	ommon cement	3% calcium ***************** ackfill cellar and WO pit.
 .	-		2/2//// 00	it surace ca	sing on a p	elow surface. B	acktili cellar and VVO pit.
To	tal	12:00	· · · · · · · · · · · · · · · · · · ·				
			- " ^		1		
	ost Estim	ate	Daily \$	Cum \$	AFE\$		Comments
9561 Pulling			2,540	4,940	2,500		ance Well Service
9579 Superv		·	300	600	0		Tanner Nelson
9570 Roads	& Location ting & Service		300	650	650	<u> </u>	K&T Services
9565 Rentals		28	3,000	3,000	3,369		bal Oilfield Service
9584 Vacuun			750 600	750 600	750 100		ance Well Service
9540 Hauling				0	1,000	Ja	kes Tank Service
9553 Miscella			<u></u>	300	837		
9578 Wireline			3,200	3,200	0		Perf-Tech
9458 Prime N			0,200	-500	0		i eli-recii
9460 Pumpin		· .		-3,000	0		
9480 Tank B				-500	0		
0		·		0	0		
0	<u></u>			0	0	-	
0				0	0		
0			•	0	0		
Total			10,690	10,040	9,206		



Daily Workover Report

AEC,LLC											
Well:	Jack Rath	bun A#1		_ (Report #:	1		Date:	23-Feb-17		
Location:				_	AFE:	AEC087	-	Daily \$:	-650		
Rig:		/ell Service		_	KB:	1,758	-	Cum \$:	-650		
Supv:	Tanner Ne	elson			GL:	1,751	•	AFE \$:	9,206		
Next Pla	nned										
						<u>Swab</u>	Wellbore	Pipe Tally	<u>Material</u>		
Operation	241:			_		Report	<u>Diagram</u>		<u>Transfer</u>		
From	To	Hrs:Min			Detail (Operations	Report				
8:00 AM	6:00 PM	10:00	K&T Servi	ces moved	unit away fo	r well. Dug	workover n	it and casin	a support		
			Drove to lo	cation.				Julia	у саррон.		
11:00 AM			MIRU Allia	ince Well Si	ervice. Cut	ring off of c	asing suppo	ort.			
12:00 PM			POOH as	follows:							
				1 - 1 1/4" x 16' polish rod w/ 6' HF liner							
		<u></u>	3 - 3/4" x 6								
				25' sucker i	rods						
		 _	1 - 3/4" x 2								
2:20 DM			1 - 2" x 1 1	/2" x 12' RV	VTC insert p	ump					
2:30 PM		 		OH as follow							
		 		6',8',10' tub			<u>. </u>				
_				/8" 8RD tub eating nippl							
_							-				
		 	1 - 2 3/8" x 10' mud anchor Rigged up to pull casing.								
		_	SDFN								
-											
			Sold pump jack and water tank to RJM Oil Co. for \$4000.								
							. 101 \$ 1000				
				-		-		 '			
								···	· · · · · · · · · · · · · · · · · · ·		
			ļ								
To		10:00						<u> </u>			
	ost Estim	ate	Daily \$	Cum \$	AFE\$	_	Comi	ments			
9561 Pulling	Unit / Rig		2,400	2,400	2,500		Alliance W	/ell Service			
9579 Supervi			300	300				Nelson			
9570 Roads 8			350	350	650		K&T S	ervices			
9508 Cement		es	0	0	3,369						
9565 Rentals			0	0	750						
9584 Vacuum			0	0	100						
9540 Hauling			0	0	1,000						
9553 Miscella			300	300	837		Crawfor	d Supply			
9578 Wireline 9458 Prime N		· .	-500	500			<u> </u>	- D IN			
9460 Pumpin			-3,000 -3,000	-500 -3,000				o RJM			
9480 Tank Ba		***	-5,000	-5,000 -500				o RJM			
- too talle De	y		-300	-500			3010 t	o RJM			
			0	0							
			0	0							
			0	0							
Total			-650	-650	9,206						
					-,						