1342962

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31652
Name: Norstar Petroleum, Inc.
Address 1: 88 INVERNESS CIR E. UNIT F104
Address 2:
City: ENGLEWOOD State: CO Zip: 80112 + 5514
Contact Person: Per Burchardt
Phone: (303) 925-0696
Lease Name: J. K. CORP
Well Number: 24-7

API No.: 15-011-22063-00-01
Permit No: E24310.2
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NW - SW Sec. 24 Twp. 26 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2431 feet from ☐ N / ☑ S Line of Section
5103 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 690 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 320 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	500	405	0		31
February	485	410	0		29
March	490	415	0		31
April	510	420	0		30
May	535	425	0		31
June	505	430	0		30
July	500	435	0		31
August	510	440	0		31
September	515	445	0		30
October	495	450	0		31
November	500	455	0		30
December	485	460	0		31
TOTAL	6030		0		

Submitted Electronically