**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1343581

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_ API No. 15 - \_\_\_\_\_ Spot Description: \_-\_\_- Sec. \_\_\_ Twp. \_\_\_ S. R. \_\_\_ East West Address 1: \_\_\_ Feet from North / South Line of Section Address 2: \_\_\_ \_\_\_\_\_ Feet from East / West Line of Section Contact Person: \_\_\_\_\_ Footages Calculated from Nearest Outside Section Corner: Phone: ( \_\_\_\_\_ ) \_\_\_\_ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: \_\_\_\_\_ Water Supply Well Other: SWD Permit #:\_ Lease Name: \_\_\_\_\_\_ Well #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_ Date Well Completed: \_\_\_ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: \_\_\_\_ Producing Formation(s): List All (If needed attach another sheet) by: \_\_\_\_\_ (KCC District Agent's Name) \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_ Plugging Commenced:\_\_\_\_\_ \_\_\_ T.D. \_\_\_ \_ Depth to Top: \_\_\_ Bottom: Plugging Completed:\_\_\_\_\_ \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_\_ Bottom: \_\_\_\_\_\_T.D. \_\_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Pulled Out Formation Content Casing Setting Depth Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. \_\_\_\_\_ Name: \_\_\_ Plugging Contractor License #: \_\_\_\_ Name of Party Responsible for Plugging Fees: \_\_\_\_\_ County, \_\_\_\_\_\_ , ss.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Employee of Operator or Operator on above-described well,

(Print Name)



### **REMIT TO**

Consolidated Oil Well Services,LLC
Dept:970
P.O.Box 4346
Houston,TX 77210-4346

MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice# 806396

Invoice Date: 11/18/15 Terms: C.O.D. Page 1

**BALLOU OIL** 

USA

P.O. BOX 352 OSAWATOMIE KS 66064

WILSON #804

00/1					
Part No	Description	Quantity	Unit Price Dis	scount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	67.000	495.00
CE0002	Equipment Mileage Charge - Heavy Equipment	1.000	0.0000	0.000	0.00
CE0711	Minimum Cement Delivery Charge	0.250	660.0000	67.000	54.45
WE0853	80 BBL Vacuum Truck (Cement Services)	1.000	100.0000	67.000	33.00
CC5840	Poz-Blend I A (50:50)	23.000	13.5000	67.000	102.47
CC5965	Bentonite	116.000	0.3000	67.000	11.48
			Subtotal  Discounted Amount  SubTotal After Discount		2,110.30
					1,413.90
					696.40
			Amount Due	e 2,137.92 If pai	d after 12/18/15

Tax:

Total:

9.12

705.52



# CONSOLIDATED OIL Well Services, LLC

Invoice#86396

LOCATION Others, 49847

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE					1			A 41 11 157 1
	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11/12/18	1638	Wiston	# 804		NE 26	16	21	M
CUSTOMER		•			TO LOW #	DDIVED	TRUCK#	DRIVER
Sallou I	well Serv	lice		-	TRUCK#	DRIVER	Stoke.	
	and the second				729	Cashen	- Story	Mooking.
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CITY					558	Cottor		
Osawa		KS	66064	J	675	KeiDer	WEIGHT 2/2	"
OB TYPE PL	1 1/6	HOLE SIZE		HOLE DEPTH	1	CASING SIZE &		
CASING DEPTH	4561	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL			sk	CEMENT LEFT In		
DISPLACEMENT		DISPLACEMENT		MIX PSI		RATE / bon		7
REMARKS: L.	eld safety	maching,			lation thro	ah sky"	PVC at ca	sing /E
nixed f	pumped	20 SES	PozHen			1.0	el per sk	•
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ACCOUNT	QUANITY	or UNITS	DE	SCRIPTION o	f SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
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<u>CE0002</u>	• • •			rileage	***************************************	- Annual Control	165,00	
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			00		oog!	67%		50245
					@QQA	00 trucks 67% Subtatal	1182.55	282.48
CC 2840	23:		Pozle		coal	67%	1765,00 1182.55	
LC5840						67% 506/20101	1182.55 310,50 34,80	
CC 5840			Pozle			67% 506/20101	7765,00 1182.55 310,50 34.80	
LC5840			Pozle		mater -Le	67% 506/20101	1182.55 310,50 34,80	
CC 2840			Pozle			67% 506/20101	7765,00 1182.55 310,50 34.80	
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CC 5840			Pozle			67% 506/20101	7765,00 1182.55 310,50 34.80	
CC 5840			Pozle			67% 506/20101	7765,00 1182.55 310,50 34.80	
LC5840			Pozle			67% 506/20101	7765,00 1182.55 310,50 34.80	
CC 2462			Pozle			67% 506/20101	7765,00 1182.55 310,50 34.80	
LC5840			Pozle			67% 506/20101	7765,00 1182.55 310,50 34.80	
CC 2840			Pozle			67% 506/20101	7765,00 1182.55 310,50 34.80 345,30 231,35 SALES TAX ESTIMATED	7.12
CC 5840 d		#	Pozle	ol 1A		67% 506/20101	34.80 34.80 34.80 34.80 345.30 231.35 SALES TAX ESTIMATED TOTAL	. (13.75

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

#### TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customér agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher, in the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and ofteney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quisted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice

### SERVICE CONDITIONS

Obstomer warrants that the well is in proper condition to receive the servicest emigracial, products and materials to be supplied by COWS. The Customer shall at all time have complete care, our lody, and control of the well, the diffing and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for any claim, cause of action or demand (hersinafter referred to as a 'claim') for damage to property, or mjury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS. Customer shall be responsible for and indennify and hold COWS harmless from any claim for; (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well

- (c) COWS makes no guarantee of the effectiveness of any COWS products, supplies or materials, or the results of any COWS treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on faces and supporting services famished by others. COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Common agrees that COWS shall not be responsible for any damage erising from the use of such information except where due to COWS' grass negligence or willful misconduct in the preparation or furnishing of it.
- (c) COWS may buy and re-sell to Customer down hole equipment, including hot not limited to float equipment, DV tools, port collars, type A& B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manifecture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfimetion of, or functionality of such items.

### WARRANTIES - LIMITATION OF LIABILITY

CO'd'S warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, FXPRESS OR IMPLIED, NOR ANY WARRANTY OF MIRCHANTABILITY OR FITNESS FOR PURPOSE WIRCH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise.) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Costomer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.