1344160

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: KELLER
Well Number: 1

API No.: 15-051-23533-00-01
Permit No: E28152.1
Reporting Year: 2016
(January 1 to December 31)

NE - NE - NE - SE Sec. 5 Twp. 11 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
5173 feet from ☐ N / ☑ S Line of Section
204 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3308	0	0		31
February	0		0		
March	535	0	0		4
April	0		0		
May	3330	0	0		25
June	3931	0	0		30
July	4005	0	0		31
August	3956	0	0		31
September	3799	0	0		30
October	3901	0	0		31
November	3728	0	0		30
December	3796	0	0		31
TOTAL	34289		0		

Submitted Electronically