1344196

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3441
Name: Place, Steve
Address 1: 1438 NORWOOD AVE
Address 2:
City: EL DORADO State: KS Zip: 67042 + 4314
Contact Person: Steve Place
Phone: (316) 321-5889
Lease Name: ZIMMERMAN
Well Number: 3

API No.: 15-015-30096-00-02
Permit No: D28263.0
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SE - SE Sec. 11 Twp. 25 S. R. 7 ☑ E ☐ W
(Q/Q/Q/Q)
1018 feet from ☐ N / ☑ S Line of Section
401 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 130000 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6500	120	0		26
February	6000	110	0		19
March	8250	125	0		22
April	8300	130	0		30
May	8480	130	0		31
June	7460	115	0		21
July	7640	125	0		31
August	7240	115	0		31
September	7020	105	0		28
October	5020	85	0		20
November	5680	90	0		25
December	4880	70	0		19
TOTAL	82470		0		

Submitted Electronically