1344248

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: CAHOJ NE A
Well Number: 1-4

API No.: 15-153-20247-00-01
Permit No: D28717.0
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - SE - NW Sec. 2 Twp. 1 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
1940 feet from ☐ N / ☑ S Line of Section
2106 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Chase
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8741	0	0		31
February	21820	290	0		29
March	18790	270	0		31
April	18926	290	0		30
May	17715	270	0		31
June	18874	320	0		30
July	18210	330	0		31
August	19820	350	0		31
September	22720	360	0		30
October	19460	340	0		31
November	19620	340	0		30
December	22400	300	0		31
TOTAL	227096		0		

Submitted Electronically