1344286

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: SHELLEY
Well Number: 8-32

API No.: 15-023-20616-00-00
Permit No: E28609.1
Reporting Year: 2016
(January 1 to December 31)

____ - SW - NW - SE Sec. 32 Twp. 2 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
1642 feet from ☐ N / ☑ S Line of Section
4067 feet from ☑ E / ☐ W Line of Section
County: Cheyenne

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC

Maximum Authorized Injection Rate: 1000 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1983	0	0		31
February	2630	0	0		29
March	1647	0	0		31
April	301	0	0		30
May	1130	0	0		31
June	915	0	0		30
July	1058	0	0		31
August	929	0	0		31
September	1064	0	0		30
October	1311	0	0		31
November	1232	0	0		30
December	1055	0	0		31
TOTAL	15255		0		

Submitted Electronically