1344438

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4472
Name: N.F. Producers, Inc.
Address 1: 1236 N. FAVER DR
Address 2:
City: CASTLE ROCK State: CO Zip: 80109 + __ __ __ __
Contact Person: Charmaine Frickey
Phone: (303) 688-4552
Lease Name: HRABE
Well Number: 7-26

API No.: 15-163-21049-00-02
Permit No: E29018.1
Reporting Year: 2016
(January 1 to December 31)

____ - NW - SE - NW Sec. 26 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
3625 feet from ☐ N / ☑ S Line of Section
3702 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18935	260	0		31
February	17060	240	0		28
March	18915	260	0		31
April	18200	280	0		30
May	18711	260	0		31
June	18300	280	0		30
July	18900	260	0		31
August	18910	260	0		31
September	18295	240	0		30
October	18895	240	0		31
November	18305	260	0		30
December	18900	240	0		31
TOTAL	222326		0		

Submitted Electronically