



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Wild Vince # 1 Dst 1

TIME ON: 03:50
TIME OFF: 09:47

Company Starlight Exploration LLC Lease & Well No. Wild Vince # 1
Contractor Royal Drilling Rig 1 Charge to Starlight Exploration LLC
Elevation KB 3077 GL 3071 Formation LKC I+J Effective Pay _____ Ft. Ticket No. RR259
Date Feb-02-2017 Sec. 35 Twp. _____ 9 S Range _____ 32 W County _____ Thomas State KANSAS
Test Approved By Wyatt Urban Diamond Representative _____

Formation Test No. 1 Interval Tested from 4238 ft. to 4290 ft. Total Depth 4290 ft.
Packer Depth 4233 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4238 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4228 ft. Recorder Number _____ Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4276 ft. Recorder Number 8471 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 68 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 500 P.P.M. Drill Pipe Length 4213 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number na Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? na Reversed Out na Anchor Length 52A (20P) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow (Built to 1/4" in 45 mins) NOBB
2nd Open: No Blow Pulled Tool do to Blow

Recovered <u>1</u> ft. of M	<u>100% M</u>	
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample: 100 % M</u>		Insurance
		Total

Time Set Packer(s) 6:07 AM A.M. P.M. Time Started Off Bottom 7:55 AM A.M. P.M. Maximum Temperature 115

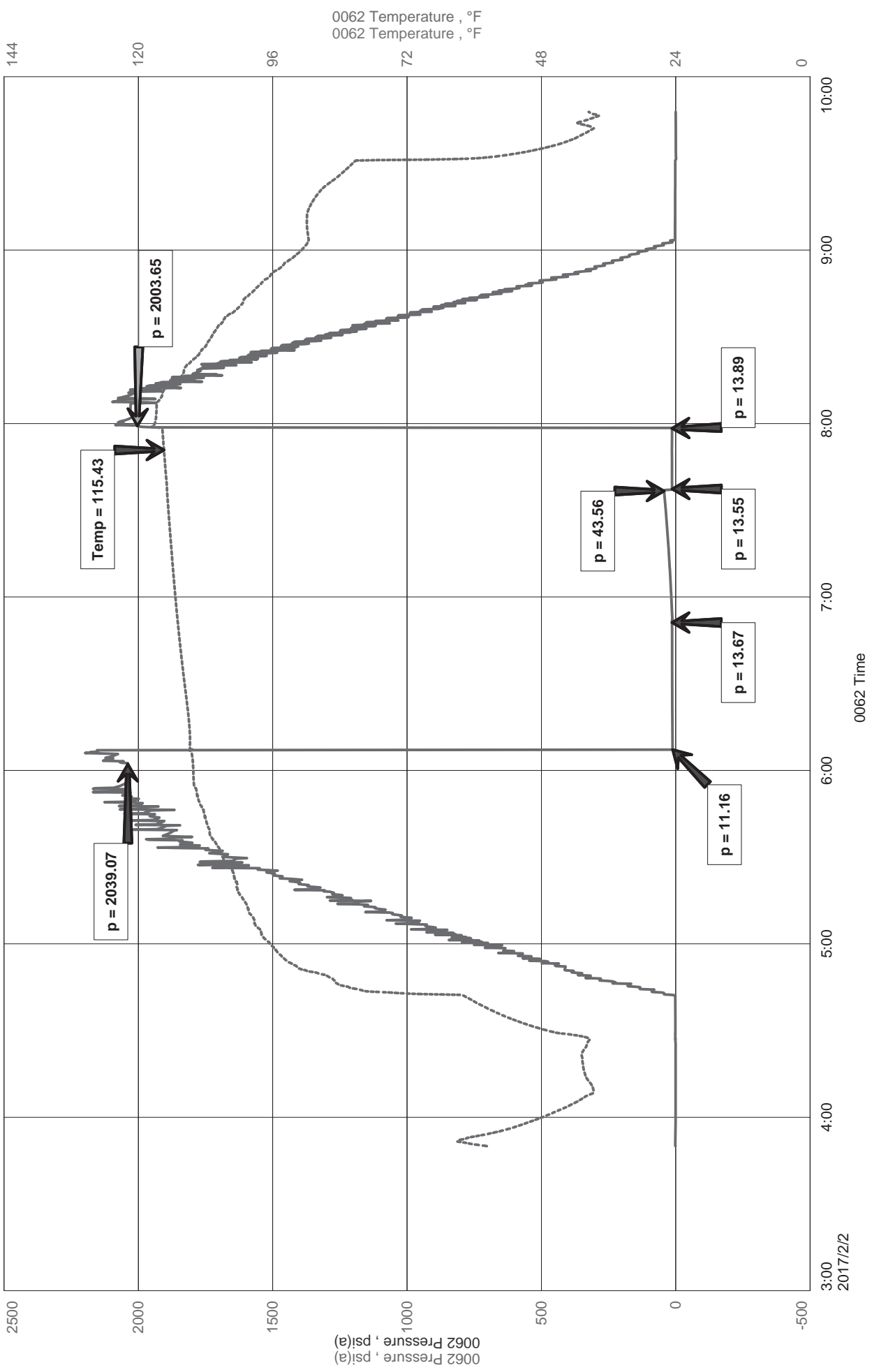
Initial Hydrostatic Pressure..... (A) 2039 P.S.I.
Initial Flow Period..... Minutes 45 (B) 11 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 44 P.S.I.
Final Flow Period..... Minutes 15 (E) 14 P.S.I. to (F) 14 P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) 2004 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Starlight Exploration LLC
Dst 1 LKC 1'J (4238-4290)
Start Test Date: 2017/02/02
Final Test Date: 2017/02/02

Wild Vince # 1
Formation: Dst 1 LKC 1'J (4238-4290)
Pool: Wildcat
Job Number: RR259

Wild Vince # 1





Diamond Testing LLC
 P.O. Box 157
 Hoisington KS 67544

Ricky Ray - Tester
(620) 617-7261

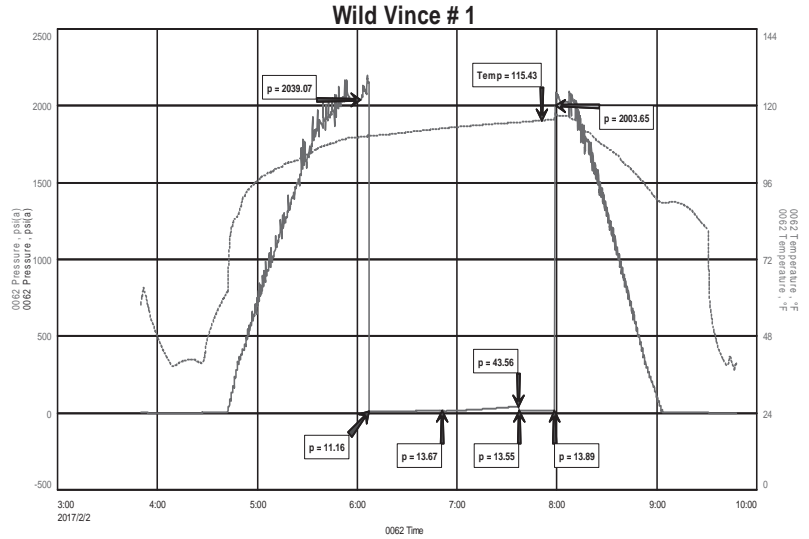
Wellsite Report

General Information

Company Name	Starlight Exploration LLC
Contact	Jared Werth
Well Operator	Starlight Exploration LLC
Well Name	Wild Vince # 1
Surface Location	Sec: 35-9s-32 w (Thomas County)
Field	Unnamed
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	
Gauge Name	0062

Test Information

Job Number	RR259
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 LKC I'J (4238-4290)
Start Test Date	2017/02/02 YYYY/MM/DD
Start Test Time	03:50:00 HH:mm:ss
Final Test Date	2017/02/02 YYYY/MM/DD
Final Test Time	09:47:00 HH:mm:ss



Test Results

Recovery:

1' M 100% M

Tool Sample: 100% M