



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Wild Vince # 1 Dst 2

TIME ON: 07:58
TIME OFF: 13:52

Company Starlight Exploration LLC Lease & Well No. Wild Vince # 1
Contractor Royal Drilling Rig 1 Charge to Starlight Exploration LLC
Elevation KB 3077 GL 3071 Formation _____ Pawnee Effective Pay _____ Ft. Ticket No. RR260
Date Feb-03-2017 Sec. 35 Twp. _____ 9 S Range _____ 32 W County _____ Thomas State KANSAS
Test Approved By Herb Deines Diamond Representative _____

Formation Test No. 2 Interval Tested from 4466 ft. to 4537 ft. Total Depth 4537 ft.
Packer Depth 4461 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4466 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4456 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4506 ft. Recorder Number 8471 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 56 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 7.6 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 500 P.P.M. Drill Pipe Length 4431 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number na Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? na Reversed Out na Anchor Length 71A (40P) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 1 1/4 inch in 45 mins) NOBB
2nd Open: No Blow (Pulled tool do to blow)

Recovered 4 ft. of M 100% M
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 100% m</u>	Insurance
_____	Total

Time Set Packer(s) 10:48 AM A.M. P.M. Time Started Off Bottom 12:22 PM A.M. P.M. Maximum Temperature 117

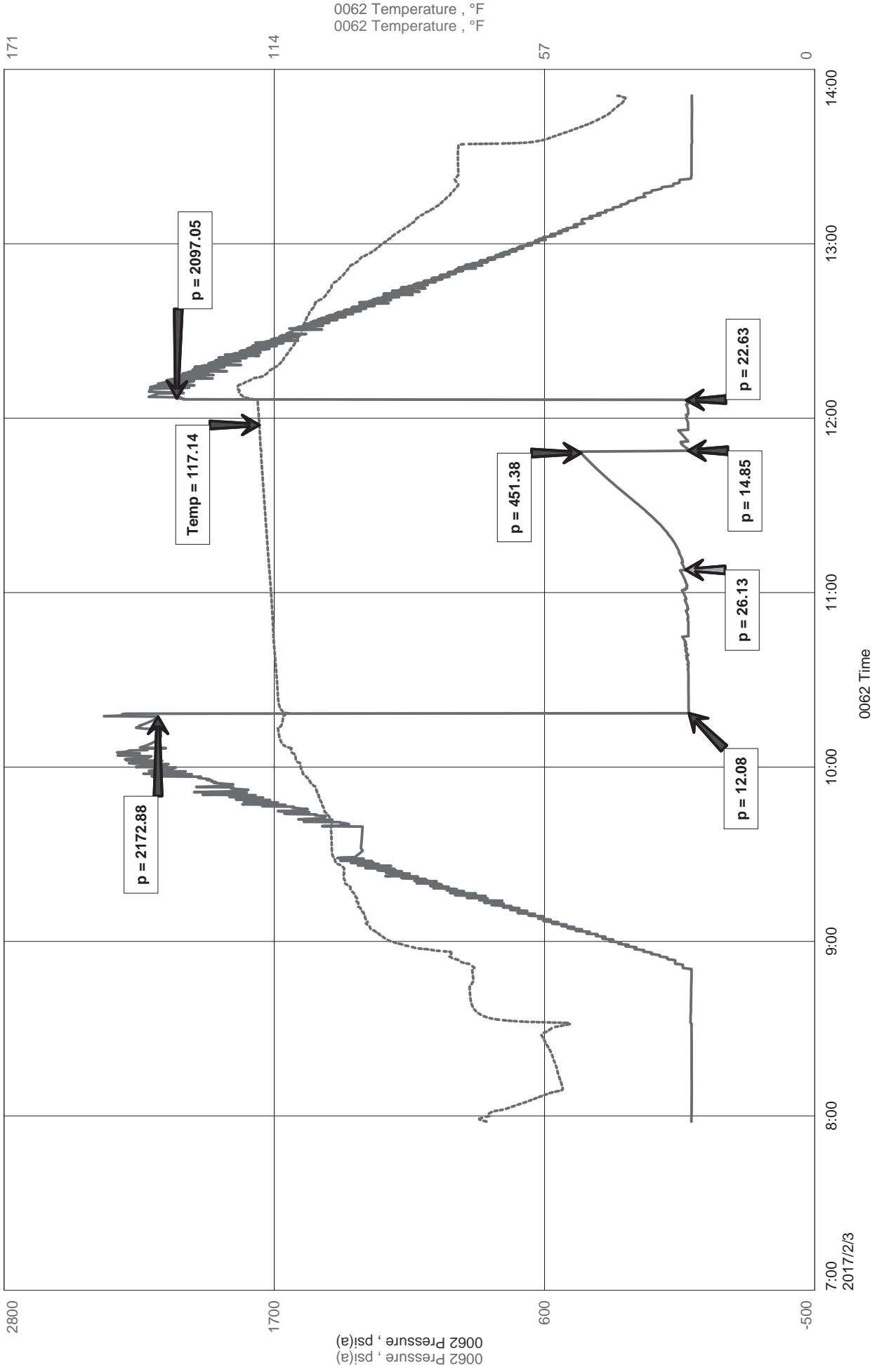
Initial Hydrostatic Pressure..... (A) 2173 P.S.I.
Initial Flow Period..... Minutes 45 (B) 12 P.S.I. to (C) 26 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 451 P.S.I.
Final Flow Period..... Minutes 10 (E) 15 P.S.I. to (F) 23 P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) 2097 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Starlight Exploration LLC
Dst 2 Pawnee Myrick Station (4466-4537)
Start Test Date: 2017/02/03
Final Test Date: 2017/02/03

Wild Vines 1
Formation: Dst 2 Pawnee Myrick Station (4466-4537)
Pool: Wildcat
Job Number: RR260

Wild Vines 1





Diamond Testing LLC
 P.O. Box 157
 Hoisington KS 67544

Ricky Ray - Tester
 (620) 617-7261

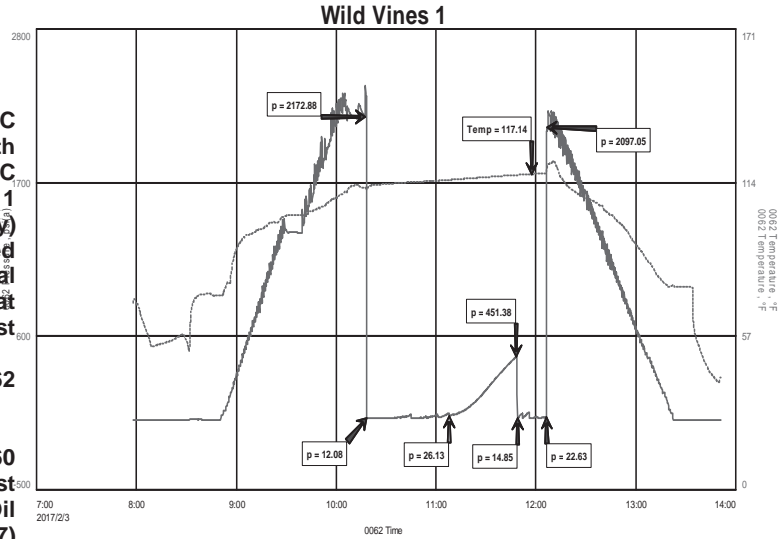
Wellsite Report

General Information

Company Name	Starlight Exploration LLC
Contact	Jared Werth
Well Operator	Starligh Exploration LLC
Well Name	Wild Vines 1
Surface Location	Sec: 35 - 9S- 32 W (Thomas County)
Field	Unnamed
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	
Gauge Name	0062

Test Information

Job Number	RR260
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 Pawnee Myrick Station (4466-4537)
Start Test Date	2017/02/03 YYYY/MM/DD
Start Test Time	07:58:00 HH:mm:ss
Final Test Date	2017/02/03 YYYY/MM/DD
Final Test Time	13:52:00 HH:mm:ss



Test Results

Recovery:

4' M 100% M

Tool Sample: 100% M