

		.,,,,	7
1 of 1	1007589	1718	09/24/2016
PAGE	CUST NO	YARD #	INVOICE DATE

INVOICE NUMBER

92233870

Pratt

(620) 672-1201

B HERMAN L LOEB LLC

PO Box: 838

LAWRENCEVILLE

IL US

62439

LEASE NAME

Yost C 2-25

LOCATION В

COUNTY

S

E

Kiowa

KS

STATE

JOB DESCRIPTION Т

Cement-New Well Casing/Pi

JOB CONTACT

Т ATTN:

ACCOUNTS PAYABLE

o ATTN:	ACCOUNTS	PAYABLE / S	208	<u>_</u>		
JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40967221	20920				Net - 30 days	10/24/2016
	·		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 09/16/2016 to 09	9/16/2016				
0040967221						
171813972A Ceme Cement 8 5/8 Surfac	nt-New Well Casing/Pi C ce	9/16/2016				
A-Con' Blend			175.00	EA	8.46	1,480.50 T
60/40 POZ			175.00	EA	5.64	987.00 T
Common Cement			100.00	EA	7.52	752.00 T
"Top Rubber Cmt Plu	ıg, 8 5/8"""		1.00	EA	105.75	105.75
"Guide Shoe - Regula			1.00	EA	178.60	178.60
"Baffle Plate Alum.,			1.00		79.90	
"8 5/8"" Basket (Blu			1.00		148.05	
"Unit Mileage Chg (P			40.00		2.12	
Heavy Equipment Mi			120.00		3.53	
"Proppant & Bulk De			820.00		1.18	
Blending & Mixing Se			450.00		0.66	
Plug Container Util. (-		1.00		117.50	
Depth Charge; 501'-			1.00		564.00	
"Service Supervisor,	first 8 hrs on loc.		1.00		82.26	
Celloflake Calcium Chloride	PA	104	88.00 1,230.00		1.74 0.49	
•	SCAN	INED				

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

7,022.79

TAX INVOICE TOTAL

298.46 7,321.25



FIELD SERVICE TICKET

1718 13972 A

		SERVICES Ph	one 620-6	72-1201			DATE	TICKET NO			
DATE OF 9 - 16 DISTRICT PAGET					NEW OLD PROD INJ WDW CUSTOMER WELL ORDER NO.:						
CUSTOMER HCIMAL Lock //					LEASE	UST	1 N		WELL NO.	2-29	
					COUNTY	Kio	WA	STATE	IX.		
ADDRESS								14, Grav	1 672		
CITY		STATE			SERVICE CF		W	7	1/100		
AUTHORIZED B			T T		JOB TYPE:			A Just 20	E AM TIM	ac .	
EQUIPMENT	Γ# HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALL		PM	/IE	
1076	3 3 3						ARRIVED AT		AM PM	45	
19800	J 5						START OPER		AM PM	21	
1 2	1						FINISH OPER	RATION	AM Z	45	
							RELEASED		AM PM	02	
							MILES FROM	STATION TO WELL	- 40		
become a part of th	ipplies includes all	of and only those terms and it the written consent of an o	officer of Basic	Energy Se	rvices LP.		SIGNED:		frage		
ITEM/PRICE REF. NO.	N	MATERIAL, EQUIPMENT	Γ AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
CP IUI	Acon	hlend			******************************	34	175		3,150	0	
CPJUS	60/40	PUZ				54	175		3,100	0	
attouc	COMMO	m em				51	100		1,600	0	
	- 11 - 6	4				11	Sec			-	
(((0)	Collor	14141				10	88		3.25	60	
- 107	(4 (6)	7 4 10×1100				1.0	1 6m) U		1.671	20	
CF 104	TOV (4	bbe Pluy	.4	15/4		EA			725	00	
CA 253	5410-	Short	۷	85%		61			380	00	
81-753	1,AFF	PIAN		87/4		60	1		170	00	
ct 1703	baskin			85/4		en			315	00	
Elos	1 um	Mar	***************************************			Mi	40		180	01	
1 101	heAVY 1	ca mile				MI	120		1900	0)	
	1111 1 6	ulr del				1111	850		2050	0 1	
(2 (0)	Perly	Charge get	1 2.332			44	11-11		1,200	0.0	
2 4 4 7 4	Plus	1 MIX) 4	6/50		650	W	
	Cheles	7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.				7312			175	0 7	
500)	3 47	V 1 702					,	SUB TOTAL	14 94/2	100	
CHI	EMICAL / ACID DA	AIA:		CET	2,405 2 50144		0/ TAV	ON\$	4 1 6		
					$X \setminus I \cap X = X \cap X$						
				- 1	RVICE & EQUII	PMENT					
				- 1	TERIALS	PMENT	%TAX				

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE

SERVICE



TREATMENT REPORT

	65		·													
Customer Lease V	an l l	0 + 5	11(ease No.					Date	a	1/	17				
Lease YU) (Vell #	7	٠ 2 ک				-	16-	- / 6				
Field Order	f Station	Pratt	•			Casing	Depth Depth	250	Count	y Kio			State,			
Type Job (NW & Tx Surrous							Formation	1			Legal De	escription	5-Z	9-19		
PIP	E DATA		FORATING			FLUID I	JSED			TREAT	MENT	RESUME				
Casing Size	Tubing Siz	ze Shots/F	it		-Acic	175	SKS A	·Con	RĄŢĘ	PRES	S 1/i	ISIP	•			
Depth 15.9		From	To	····································	Pre	Pad ₁₇₅	54, 66.	Max Puz 37.								
Volume 3	Volume	From	- 10 To		Pad			Min				-10-Min				
Max Press	Max Pres		То		Frac			Avg			· <u> </u>	15 Min.				
Well Connecti	on Annulus V		То				HHP Used				Annulus Pressure					
Plug Depth	Packer De	epth From	То		Flus	h 37	. 9	Gas Volum			Total Load					
Customer Re	oresentative	LANNY		Station	Mana	iger V e v	in Guil	ley	Tre	ater M	Yr M	attal				
Service Units	37586		19903	2092	U		84980		7							
Driver Names	NATTAI		Migi	λw			Pico	૧					•-			
Time	Casing Pressure	Tubing Pressure	Bbls. Pun	nped	1	Rate				Service	e Log	\$.				
G:45	-						On location/ SAKTON MEETING									
- 14		\longrightarrow					JUST CITE WHITE DANIES @ 573'									
	_				<u>.</u>	· · · · · · · · · · · · · · · · · · ·	BASKIT @ 293'									
9:05							CSAS ON BOTTERI									
9:10	D					, -	HUCK TO CSMS / DID NOT CITCULATE									
9:21	200		7 1	-		<u>5</u> 5.5	Mix 175 SK, A-con									
9:37	30°	1	38		Ŧ),7 -	mix 175 SNS 60/40 POZ									
9:44		- 			<u> </u>		release Kluy STAIT, DISPIRAMENT									
10:00)	37.	- 			Plus Down Shut in Well									
10.00	200	100	۱۰۰ ر	1		<u> </u>	no circ, Collar Full w. Mun									
)					NO ((· C	\$ TT	· · · · ·	76	l inch	in re	11, 16	0'		
2:33	250	1 / 1	21		1	, 5	MIX 100 SKS 10 MMON				. , , , ,	•				
							CMT	70 K	201	lar						
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										4/4	4	Ruci	1/ b			
					<u>. </u>								<u> </u>			
- I			,													
	4 NIE 112			0010	D-	u 1/0-6	7104-00	10 - /006	\\	0.400-		. (000)-6	70 F94			
1024	FNE HIW	ay 61 • F	O. Box	8613 <u>•</u>	Pre	itt, KS 6	67124-86 1	13 • (620	J) 672	2-120	r • Fax	C (620) 6	72-538	33		