

Customer Shelby Resources, LLC		Lease No.		Date 11/26/2016	
Lease Schneider Unit		Well # 1-18			
Field Order # 13937	Station Pratt, KS	Casing 5 1/2	Depth 3591	County Barton	State KS
Type Job 242/5 1/2 Longstring			Formation TD-3600	Legal Description 18-18-14	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 3591	Depth	From	To	Pre Pad	Max		5 Min.
Volume 87 1/2	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3372	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load

Customer Representative Chris Gertschick	Station Manager Kevin Gorzley	Treater Darin Franklin
---	----------------------------------	---------------------------

Service Units	92911	84981	19843	84980	19860				
Driver Names	Darin	McGrew	McGrew	Darin	Darin				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00pm					ON LOCATION / Safety Meeting
					5 1/2 14# Casings set at 3591'
					T-2,4,6,9,11 B-1
					100 SSK 60/40 P02, 2% Gel
					14.4 PPS, 1.27 veild, 5.23 water
					100SK AB2 Cement, 10% Ssl, 5% Fluidloss
					• 25 Lb/sk Cellflsk, 5 Lb/sk G. Isonite
					15.3 PPS, 1.36 veild, 5.54 water
6:10pm					Pipe on bottom & break circulation
7:00pm	300		11	3	Mix 50SK Squeanser
	300		24	5	Mix 100SK AB2 Cement
					Shut down
					Wash pump & lines & Release Plug
	200		0	6	Start displacement
	600		52	6	High Pressure
	800		77	3	Slow Rate
7:30pm	1500		86	3	Bump Plug
					Flow - Held
	100		7	3	Plug Rest hole - 30SK 60/40 P02, 2% Gel
	100		5	3	Plug mouse hole - 20SK 60/40 P02, 2% Gel
					Job complete / Darin & crew
					Thank you!!!