

Scale 1:240 Imperial

Well Name: Schneider Unit #1-18

Surface Location: 2617' FNL, 704' FEL, Sec. 18-18S-14W

Bottom Location:

API: 15-009-26157-0000

License Number:

Spud Date: 11/18/2016 Time: 8:15 PM

Region: Barton County

Drilling Completed: 11/25/2016 Time: 11:15 AM

Surface Coordinates:

Bottom Hole Coordinates:

Ground Elevation: 1937.00ft K.B. Elevation: 1948.00ft

Logged Interval: 2800.00ft To: 3600.00ft

Total Depth: 3600.00ft Formation: Arbuckle

Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Shelby Resources, LLC Address: 621 17th St, Suite 1155

Denver, CO 80293

Contact Geologist: Janine Sturdavant

Contact Phone Nbr: 303-907-2209 / 720-274-4682

Well Name: Schneider Unit #1-18

Location: 2617' FNL, 704' FEL, Sec. 18-18S-14W

API: 15-009-26157-0000

Pool: Field: Schneider

State: Kansas Country: USA

LOGGED BY



Company: Shelby Resources, LLC Address: 621 17th St, Suite 1155

Denver, CO 80293

Phone Nbr: 203-671-6034

Logged By: Geologist Name: Jeremy Schwartz

NOTES

The Shelby Resources, LLC Schneider Unit #1-18 was drilled to a total depth of 3600', bottoming in the Arbuckle. A TookeDag gas detector was employed in the drilling of said well.

4 DST's were conducted throughout the Lansing-Kansas City and Arbuckle Zones. The DST Reports can be found at the bottom of this log. **Note: DST #2 was a misrun and thus an invalid test due to plugging of the test tool**

Due to positive DST Results in the Arbuckle, sample shows, gas kicks, and log analysis it was determined by all parties involved to furthur test the well through production casing. The dry samples were saved and will be available for furthur review at the Kansas Geological Society Well Sample Library, located in Wichita, KS.

Respectfully Submitted, Jeremy Schwartz Geologist

CONTRACTOR

Contractor: Sterling Drilling Co

Rig #:

Rig Type: Spud Date: TD Date: mud rotary 11/18/2016 11/25/2016

Rig Release:

Time: 8:15 PM Time: 11:15 AM

Time:

ELEVATIONS

K.B. Elevation: 1948.00ft Ground Elevation: 1937.00ft

K.B. to Ground: 11.00ft

<u>DATE</u>	DEPTH	<u>ACTIVITY</u>
Monday, November 21, 2016	3120'	Geologist Jeremy Schwartz on location @ 1630hrs, ~3145', drlg ahead through
		Heebner, Toronto, Douglas Shale, Brown Lime, CFS @ 3231', drop survey,
	3231'	strap out, conduct bit trip,
Tuesday, November 22, 2016	3232'	Successful bit trip, resume drlg ahead through Lansing, CFS @ 3283', resume drlg,
	3318'	CFS @ 3318', conduct DST #1 in Lansing "A-G", Successful Test, resume drlg,
Wednesday, November 23, 2016	3410'	CFS @ 3410', resume drlg, CFS @ 3461', conduct DST #2 in Lansing "H-K"
	3461'	MISRUN, Invalid Test due to plugging, trip back in hole, run 1/2 tank mud, CTCH 2hrs
Thursday, November 24, 2016	3510'	resume drlg ahead, CFS @ 3510', conduct DST #3 in the Arbuckle,
		successful test, reversed out 2881' CGO, resue drlg, CFS @ 3520', conduct DST #4
	3520'	in the Arbuckle,
Friday, November 25, 2016	3520'	successful test, drill ahead to TD, TD of 3600' reached @ 1115hrs, CTCH 1.5hrs,
8-113-113-113-113-113-113-113-113-113-11	3600'	drop survey, conduct logging operations, logging operations complete @ 1800hrs
-21	le .	Geologist Jeremy Schwartz off location @ 1855hrs

						OIL	- P&/	4				OIL	- P&/	A .,		
					P	ETRÖ-MARK	EXPL	ORATI	ON			IČER	ADDI	5		
100						SCHNEI	DER#1	8-1				HELEN SC	HNEID	ER #1		
	3	SCHNEIDER	UNIT #1-18	3		NW-NW-SE	18-18	S-14V	1			NE-SW-NE	18-18	5-14W	ľ	
	КВ		1948		КВ		15	32			КВ		1:	936		
	LOG	TOPS	SAMPL	ETOPS	COM	. CARD	LC)G	SN	IPL.	COME	. CARD	LC)G	SM	PL.
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CO	RR.	CO	RR.	DEPTH	DATUM	CO	RR.	CO	RR.
ANHYDRITE TOP	944	1004	945	1003	927	1005	-	1	1	2	939	997	+	7	+	6
BASE	970	978	972	976	956	976	+	2	+	0	969	967	+	11	+	9
ТОРЕКА	2944	-996	2944	-996	2934	-1002	+	6	+	6	2936	-1000	+	4	+	4
QUEEN HILL SHALE	3073	-1125	3072	-1124	3064	-1132	+	7	+	8	3066	-1130	+	5	+	6
HEEBNER SHALE	3157	-1209	3157	-1209	3152	-1220	+	11	+	11	3152	-1216	+	7	+	7
TORONTO	3171	-1223	3172	-1224	3164	-1232	+	9	+	8	3166	-1230	+	7	+	6
DOUGLAS SHALE	3185	-1237	3184	-1236	3180	-1248	+	11	+	12	3180	-1244	*	7	+	8
BROWN LIME	3229	-1281	3229	-1281	3224	-1292	+	11	+	11	3224	-1288	+	7	+	7
LKC	3237	-1289	3237	-1289	3231	-1299	+	10	+	10	3232	-1296	+	7	+	7
LKC G POROSITY	3309	-1361	3309	-1361	3303	-1371	+	10	+	10	3306	-1370	+	9	+	9
MUNCIE CREEK	3366	-1418	3369	-1421	3366	-1434	+	16	+	13	3363	-1427	+	9	+	6
LKC H	3374	-1426	3377	-1429	3374	-1442	+	16	+	13	3372	-1436	+	10	+	7
вкс	3456	-1508	3456	-1508	3454	-1522	+	14	+	14	3454	-1518	+	10	+	10
ARBUCKLE	3495	-1547	3495	-1547	3487	-1555	+	8	+	8	3496	-1560	+	13	+	13
RTD			3600	-1652	3497	-1565			4	87	3502	-1566			24	86
LTD	3602	-1654			3494	-1562	12	92			3500	-1564	2	90		



ROCK TYPES

shale, gry Carbon Sh shale, red

ACCESSORIES

MINERAL P Pyrite

FOSSIL

→ Bioclastic or Fragmental

Lmst fw<7

shale, grn

F Fossils < 20%

STRINGER

TEXTURE C Chalky

^^~ Chert Limestone

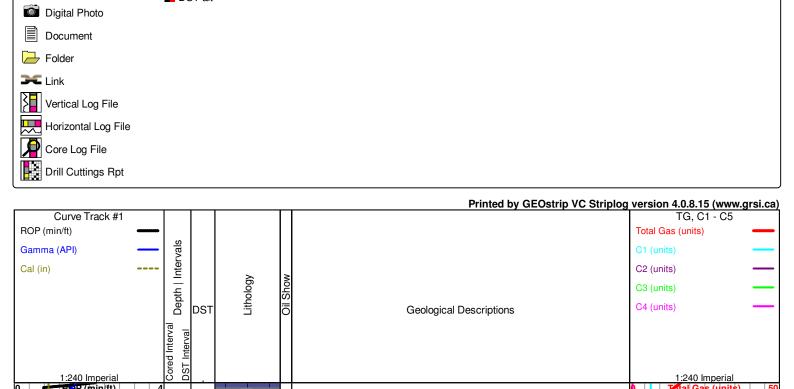
· · · Sandstone === Shale

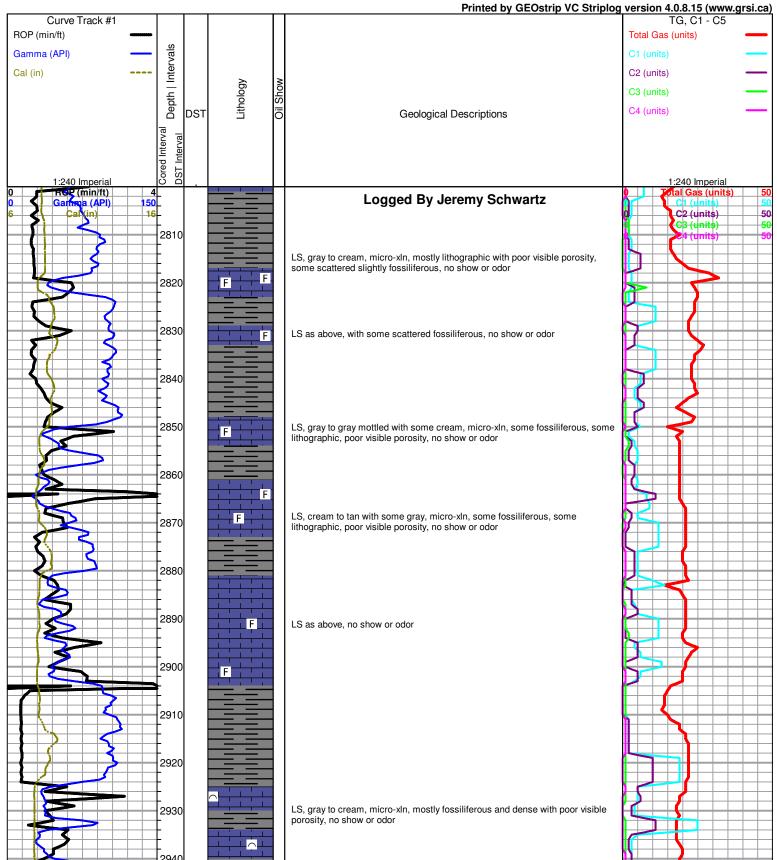
red shale

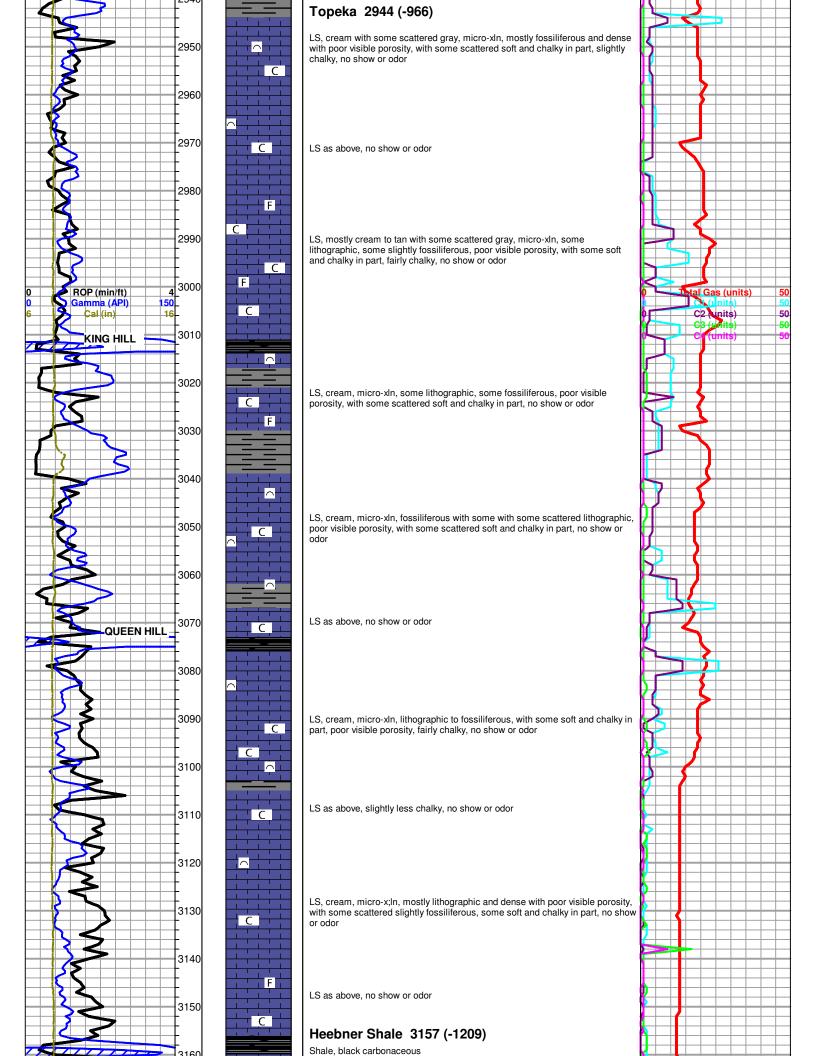


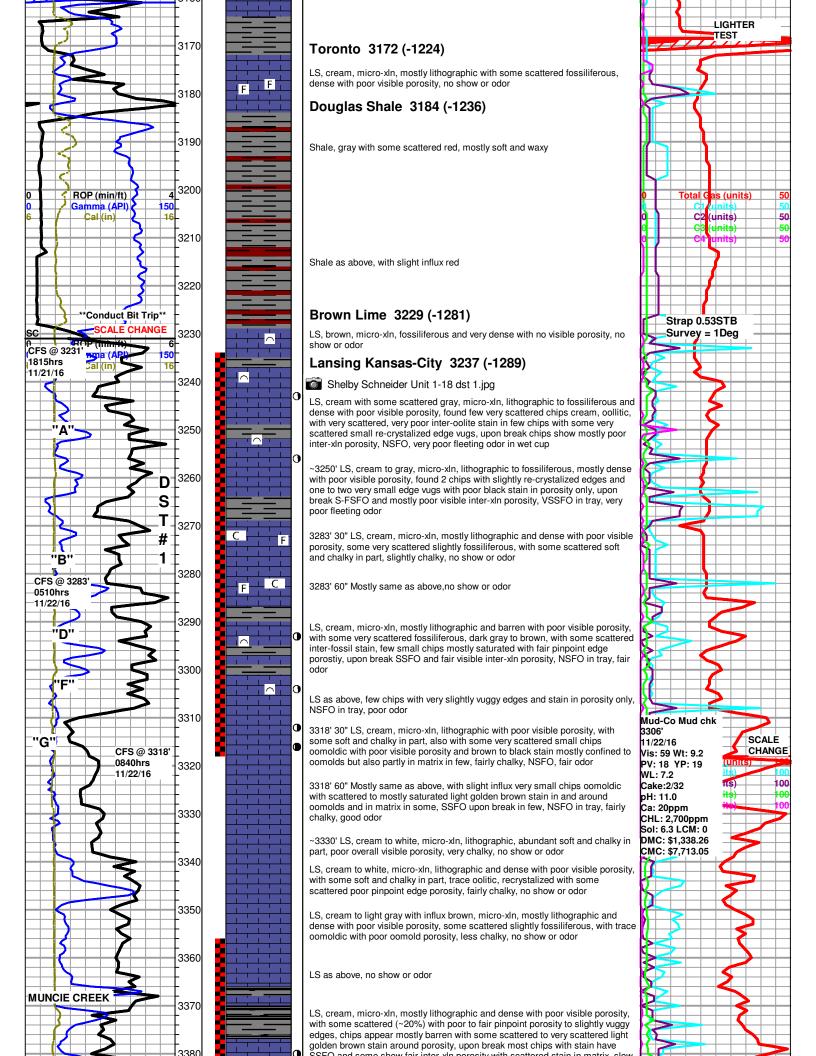
DR Daily Report

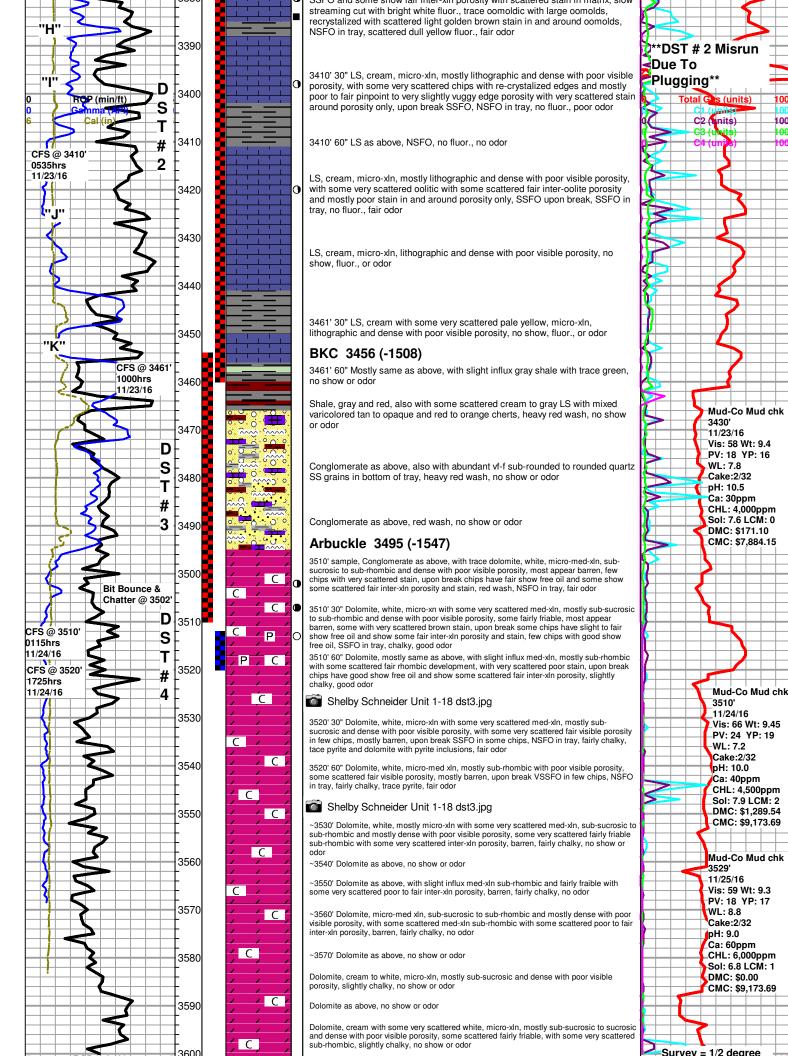
DST ■ DST Int **OTHER SYMBOLS**











LOC

HOC

0	ROP (min/ft)	6[0000			0	_	iviai Gas (uiiits)	100
0	Gamma (API)	150	1 1 1		0		C1 (units)	100
6	Cal (in)	16	1 1 1		n		C2 (units)	100
_	Jul (III)		1 1 1	Rotary TD 3600' @ 1115hrs 11/25/16	5		C2 (unita)	100
		10046			•		G5 (units)	100
		3610	1 1 1	Eli Wireline Services Logging TD @ 3602'	0		C4 (units)	100
			1 1 1	Complete Logging Operations @ 1800hrs 11/25/16				\neg
			1 1 1	Geologist Jeremy Schwartz off location @ 1855hrs 11/25/16				
			1 1 1	deologist deterny ochwartz on location @ 10351113 11/25/10				
			1 1 1					\neg

Shelby Schneider Unit 1-18 dst 1.jpg



DRILL STEM TEST REPORT

Shelby Resources LLC

18-18s-14w

621 17th STE 1155 Denver Co, 80293+1101 Schneider Unit #1-18

Job Ticket: 61861 DST#:1

ATTN: Jeremy Schwartz/Chr

Test Start: 2016.11.22 @ 12:29:30

GENERAL INFORMATION:

Formation: LKC 'A-G'

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 15:13:15 Tester: Spencer J. Staab

Time Test Ended: 19:36:30 Unit No: 84

Interval: 3234.00 ft (KB) To 3318.00 ft (KB) (TVD) Reference Bevations: 1948.00 ft (KB)

Total Depth: 3318.00 ft (KB) (TVD) 1937.00 ft (CF)

Hole Diameter: 7.88 inchesHole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 9120 Outside

Press@RunDepth: 40.07 psig @ 3235.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2016.11.22
 End Date:
 2016.11.22
 Last Calib.:
 2016.11.22

 Start Time:
 12:29:30
 End Time:
 19:36:30
 Time On Btm:
 2016.11.22 @ 14:11:30

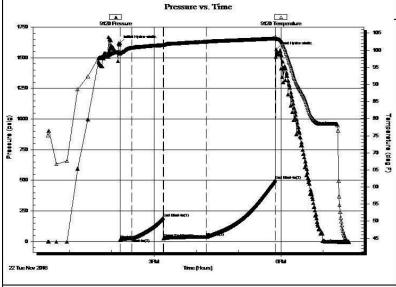
Time Off Btm: 2016.11.22 @ 17:53:15

TEST COMMENT: 15-IF-Very Weak Surface Blow; Built to 1 inch

45-ISI-No Blow Back

60-FF-Fair Blow; Built to 6 inches

90-FSI-No Blow Back



Time	Pressure	Temp	Annotation	
(Min.)	(psig)	(deg F)	Almotation	
0	1620.95	99.58	Initial Hydro-static	
1	18.46	99.06	Shut-In(1)	
17	27.57	100.72	Shut-In(2)	
62	194.20	101.51	End Shut-In(1)	
62	27.73	101.51	Open To Flow (1)	
123	40.07	102.53	Shut-In(3)	
221	501.12	103.45	End Shut-In(2)	
222	1569.73	103.53	Final Hydro-static	

Recovery

Length (ft)	Description	Volume (bbl)
61.00	OCM 15% O 85% M	0.30
		p

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 61861 Printed: 2016.11.22 @ 21:47:31

Shelby Schneider Unit 1-18 dst3.jpg



DRILL STEM TEST REPORT

Shelby Resources LLC

621 17th STE 1155 Denver Co, 80293+1101

ATTN: Jeremy Schwartz/Chr

18-18s-14w

Schneider Unit #1-18

Job Ticket: 61863

Test Start: 2016.11.24 @ 04:02:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:46:15

Time Test Ended: 12:35:45

Interval: 3454.00 ft (KB) To 3510.00 ft (KB) (TVD)

Total Depth: 3318.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair Test Type: Conventional Bottom Hole (Reset)

Tester: Spencer J. Staab

Unit No: 84

Capacity:

Reference Bevations: 1948.00 ft (KB)

1937.00 ft (CF)

8000.00 psig

DST#: 3

KB to GR/CF: 11.00 ft

Serial #: 8368 Inside

Press@RunDepth: 1037.57 psig @ 3455.00 ft (KB)

Start Date: 2016.11.24 End Date: 2016.11.24 Last Calib.: 2016.11.24 Start Time: 04:02:15 End Time: Time On Btm: 12:35:45 2016.11.24 @ 05:44:00

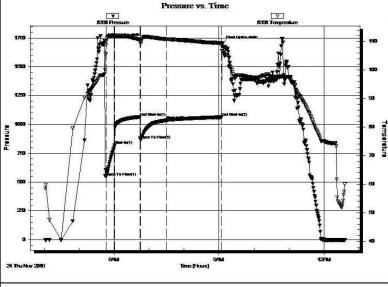
Time Off Btm: 2016.11.24 @ 09:05:30

TEST COMMENT: 15-IF-BOB in 20 seconds; gas to surface

45-ISI-BOB in 10 minutes

45-FF-BOB instantaneously; gas to surface

90-FSI-Fair Blow; Built to 4 inches



	PRESSURE SUMMARY							
T	Time	Pressure	Temp	Annotation				
	(Min.)	(psig)	(deg F)					
	0	1726.47	98.59	Initial Hydro-static				
	3	546.16	108.67	Open To Flow (1)				
	18	819.33	111.81	Shut-In(1)				
	61	1065.14	110.54	End Shut-In(1)				
1	62	865.22	109.77	Open To Flow (2)				
	106	1037.57	110.76	Shut-In(2)				
3	200	1062.24	109.44	End Shut-In(2)				
	202	1699.67	106.73	Final Hydro-static				

Length (ft) Description Volume (bbl)

Recovery

2881.00	CGO 10%G 90% O	38.44
		=

Gas Ra	tes		
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	l

Trilobite Testing, Inc Ref. No: 61863 Printed: 2016.11.24 @ 15:25:57

Shelby Schneider Unit 1-18 dst3.jpg



DRILL STEM TEST REPORT

Shelby Resources LLC

621 17th STE 1155 Denver Co, 80293+1101

ATTN: Jeremy Schwartz/Chr

18-18s-14w

Schneider Unit #1-18

Job Ticket: 61863

Test Start: 2016.11.24 @ 04:02:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:46:15

Time Test Ended: 12:35:45

Interval: 3454.00 ft (KB) To 3510.00 ft (KB) (TVD)

Total Depth: 3318.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair Test Type: Conventional Bottom Hole (Reset)

Tester: Spencer J. Staab

Unit No: 84

Capacity:

Reference Bevations: 1948.00 ft (KB)

1937.00 ft (CF)

8000.00 psig

DST#: 3

KB to GR/CF: 11.00 ft

Serial #: 8368 Inside

Press@RunDepth: 1037.57 psig @ 3455.00 ft (KB)

Start Date: 2016.11.24 End Date: 2016.11.24 Last Calib.: 2016.11.24 Start Time: 04:02:15 End Time: Time On Btm: 12:35:45 2016.11.24 @ 05:44:00

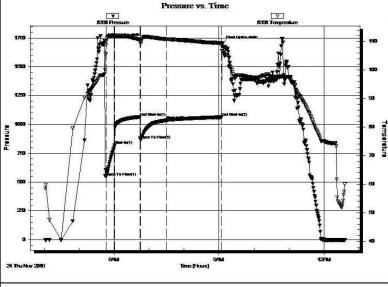
Time Off Btm: 2016.11.24 @ 09:05:30

TEST COMMENT: 15-IF-BOB in 20 seconds; gas to surface

45-ISI-BOB in 10 minutes

45-FF-BOB instantaneously; gas to surface

90-FSI-Fair Blow; Built to 4 inches



	PRESSURE SUMMARY							
T	Time	Pressure	Temp	Annotation				
	(Min.)	(psig)	(deg F)					
	0	1726.47	98.59	Initial Hydro-static				
	3	546.16	108.67	Open To Flow (1)				
	18	819.33	111.81	Shut-In(1)				
	61	1065.14	110.54	End Shut-In(1)				
1	62	865.22	109.77	Open To Flow (2)				
	106	1037.57	110.76	Shut-In(2)				
3	200	1062.24	109.44	End Shut-In(2)				
	202	1699.67	106.73	Final Hydro-static				

Length (ft) Description Volume (bbl)

Recovery

2881.00	CGO 10%G 90% O	38.44
		=

Gas Ra	tes		
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	l

Trilobite Testing, Inc Ref. No: 61863 Printed: 2016.11.24 @ 15:25:57