



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

19-17-32

FIELD SERVICE TICKET  
1718 13930 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>11/10/2016</u> DISTRICT <u>Peg + JKs</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Steiber O.I. Corp.</u>		LEASE <u>Christy Unit</u> WELL NO. <u>1-19</u>								
ADDRESS		COUNTY <u>Scott</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>Dson, McGraw, Henson, Shenine</u>								
AUTHORIZED BY		JOB TYPE: <u>242/25asse Longstrng</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19843</u>	<u>4 3/4</u>						<u>11/10</u>			<u>8:30</u>
<u>19918</u>	<u>3/4</u>					ARRIVED AT JOB	<u>11/10</u>			<u>2:30</u>
<u>73768</u>	<u>3/4</u>					START OPERATION	<u>11/10</u>			<u>9:15</u>
						FINISH OPERATION	<u>11/11</u>			<u>3:00</u>
						RELEASED	<u>11/11</u>			<u>4:00</u>
						MILES FROM STATION TO WELL	<u>180</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AD2 Cement	SK	150		2,550 00
CP101	A-Con Blend	SK	400		7,200 00
CP100c	Common Cement	SK	70		1,120 00
CP100c	Common Cement	SK	50		800 00
CC105	C-41P	Lb	36		144 00
CC111	SS1+	Lb	828		414 00
CC113	Gypsum	Lb	705		528 75
CC129	FLA-322	Lb	106		795 00
CC201	Gilsonite	Lb	750		502 50
CC102	Celloflsks	Lb	130		481 00
CC109	Calcium Chloride	Lb	1354		1,1421 70
CF451	Two Stage Cement Collet, 5 1/2 (Blue)	E9	1		4,500 00
CF1251	Auto Fill Flocc + shoe, 5 1/2 (Blue)	E9	1		360 00
CF1651	Tubulizer, 5 1/2 (Blue)	E9	10		1,100 00
CF1901	5/8 Basket (Blue)	E9	1		290 00
CF3000	Industrial Rubber Throat Lock Kit	E9	1		39 00
CC155	Sudar Flush IT	GSI	500		765 00
E100	Unit milesse chase - Pick ups, shoe users + CS13	M.	100		450 00
E101	Heavy Equipment milesse	M.	300		2,250 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>44</u>

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

1718 13330 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>11/10/10</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____								
CUSTOMER <u>Shirley O. Cole</u>		LEASE <u>Christy 1202</u> WELL NO. <u>119</u>								
ADDRESS _____		COUNTY <u>Scott</u> STATE <u>KS</u>								
CITY _____ STATE _____		SERVICE CREW <u>Don, Mike, Heaton, Sherman</u>								
AUTHORIZED BY _____		JOB TYPE: <u>242/251550 Longstone</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>15603</u>	<u>4 1/2</u>						<u>11/10</u>			<u>8:30</u>
<u>19918</u>	<u>4 1/2</u>					ARRIVED AT JOB	<u>11/10</u>			<u>2:30</u>
<u>73769</u>	<u>4 1/2</u>					START OPERATION	<u>11/10</u>			<u>9:11</u>
						FINISH OPERATION	<u>11/10</u>			<u>3:00</u>
						RELEASED	<u>11/10</u>			<u>4:00</u>
						MILES FROM STATION TO WELL				<u>180</u>

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	DP 2 Cemen.	SK	150		2,550 00
CA101	A-Con Blind	SK	400		7,200 00
CP100c	Common Cemen.	SK	70		1,120 00
EP100c	Common Cemen.	SK	50		800 00
CC105	C 410	Lb	36		144 00
CC111	SS14	Lb	828		414 00
CC113	Gypsum	Lb	705		528 75
CC129	FLA-322	Lb	106		795 00
CC201	Guison 10	Lb	750		502 50
CC102	Cellulose	Lb	130		481 00
CC109	Gate Valve	Lb	1554		1,1421 70
CF 4151	Two Stage Cemen. Collec. 5/8 (Blue)	FS	1		4,500 00
CF 1251	Fluid Filter 100 mesh 5/8 (Blue)	FS	1		360 00
CF 1651	Turbulizer 5/8 (Blue)	FS	10		1,100 00
CF 1901	5/8 Basin (Blue)	FS	1		250 00
CF 3066	Instr. or Ribbon Throat Lock R	FS	1		34 00
CC 155	Susp. Fluff	GS	300		765 00
F 100	2000 lb. Mucilage	M	100		450 00
F 101	1000 lb. Mucilage	M	300		2,250 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>164</u>

SERVICE REPRESENTATIVE Patricia L. ... THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_





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**FIELD SERVICE TICKET**

1718 ~~1333~~ A  
 COUN. NO. 17590

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11/10/2016 DISTRICT: District 12	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER: Spring Oil Corp.	LEASE: Cressly Unit WELL NO. 118
ADDRESS:	COUNTY: Scott STATE: KS
CITY: STATE:	SERVICE CREW: Don McGee, Keith, Eric
AUTHORIZED BY:	JOB TYPE: 242/23580 Longshore

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

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SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
F113	Piccadilly on Bank Drill Pipe Casings	1/2 in	3150	1	71875.00
C&MS	Derrick Casings 1 1/4 in 3 in	4 in	1	1	2,520.00
CF MID	Blowing & mixing Service Casings	5/8	670	1	939.00
CF SCH	Plus Connection 1/2 in 1 in Casings	2 in	1	1	250.00
S003	Service Supervisor Fee 8 hrs on lot	1/2	1	1	175.00
SUB TOTAL					79463.95

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		19463.95	

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

S<sub>1</sub> 995e #1

## TREATMENT REPORT

Customer Steiber Oil Corp		Lease No.		Date 11/10/2016	
Lease Christy Unit		Well # 1-19			
Field Order # 13930	Station Pratt, KS	Casing 5 1/2	Depth	County Scott	State KS
Type Job 242/25950 long string			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load

Customer Representative Tyler	Station Manager Kevin Goadley	Treater Darin Franklin
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Service Units	92911	84981	19843	19889	19918	19960	73768			
Driver Names	Darin	McGraw	McGraw	Psui	Psui	Josh	Josh			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30pm					on location / safety meeting
					5 1/2 casing set 9+
					DV TOOL -
					T- B-
					150 sk AA2 cement, 10% Gypsum
					10% SS17, 75% FLN-322, 25% Defoamer
					5#/sk G. Isonite, 14.8ppg, 1.54 veils, 6.62 water
				5	Pipe on bottom & break circulation
9:15pm	250		3	5	Pump 5 bbls water
	250		12	5	Pump 12 bbls Super flush
	250		5	5	Pump 5 bbls water
			41	6	Mix 150sk AA2
					Shut down
					Wash pump & lines & Release Plug
	200		0	6	Start Displacement
	500		77	6	Lift Pressure
	700		97	3	Slow Rate
9:51pm	1500		104	3	Bump Plug
					Float - Held
					Drop DV opening Tool
	1400				Open DV Tool

# BASIC

energy services, L.P.

Stage #2

## TREATMENT REPORT

Customer Stoiber Oil Corp	Lease No.	Date 11/10/2016
Lease Christy UA	Well # 1-19	
Field Order # 13930	Station Pratt, KS	Casing 5 1/2
Type Job 242/2 stage Long string	Depth	County Scott
	Formation	State KS
		Legal Description 19-17-32

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					400SK A-con Blend, 3%CC, 1/4# cellfiste
					11.6 pps, 2.77 veild, 16.75 wster
					70SK Common cement, 2%CC, 1/4# cellfiste
					15.6 pps, 1.20 veild, 5.23 wster
					Circulate with Rig for 4 hrs
2:15pm	200		192	5	mix 400SK A-con
	200		15	5	mix 70SK Common
					Shut down
					Wash pump & lines & Release Plug
	200		0	6	Start displacement
	400		45	3	Slow Rate
3:00pm	2,000		55	3	Bump Plug & Close DU Tool
					Flow
	100		7	3	Plug Rgt hole - 30SK Common
	100		5	3	Plug mouse hole - 20SK Common
					Job complete/Drin & screw
					Thnk you!!!