



**BASIC**  
ENERGY SERVICES

*Well File*

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	10039	1718	11/22/2016
<b>INVOICE NUMBER</b>			
<b>92284223</b>			

Pratt (620) 672-1201

B STELBAR OIL CORPORATION INC  
I 1625 N WATERFRONT PKWY STE 200  
L WICHITA  
L KS US 67206  
T  
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME J Nuss 1-36  
O LOCATION  
B COUNTY Scott  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T  
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40981704	19843		Net - 30 days	12/22/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/14/2016 to 11/14/2016</i>				
0040981704				
171813933A Cement-New Well Casing/Pi 11/14/2016				
Cement Surface				
60/40 POZ	215.00	EA	4.68	1,006.20 T
Celloflake	54.00	EA	1.44	77.92 T
Calcium Chloride	555.00	EA	0.41	227.27 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	1.76	175.50
Heavy Equipment Mileage	200.00	MI	2.93	585.00
"Proppant & Bulk Del. Chgs., per ton mil	925.00	EA	0.97	901.87
Blending & Mixing Service Charge	215.00	BAG	0.55	117.39
Depth Charge; 0-500'	1.00	EA	390.00	390.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	68.26	68.26

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,549.41
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	111.47
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,660.88
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

36-17-32

FIELD SERVICE TICKET

1718 13933 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11/14/2016		DISTRICT: Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Steiber Oil Corp. Inc.		LEASE: J Nuss		WELL NO: 136						
ADDRESS:		COUNTY: Scott		STATE: KS						
CITY:		STATE:		SERVICE CREW: Dorian McGraw, Mst 1101						
AUTHORIZED BY:		JOB TYPE: 2421 Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19843	1/2						11/14			5:30
19960	1/2						11/14			7:30
							11/14			8:45
							11/14			9:15
							11/14			10:00
						MILES FROM STATION TO WELL	175			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Juan P. Lopez  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60140 P02	SK	215		2,580.00	
CC102	Cellophane	Lb	54		199.50	
CC109	Calcium Chloride	Lb	553		582.75	
E100	unit, m, lesse chorse - pick up, 5 hrs, 100 m & 05 m	m	100	1	450.00	
E101	11 hour Equipment m, lesse	m	200	1	1,500.00	
E113	Propose and Bulk Delivery, chorse, pick up	mlm	925	1	2,312.50	
CF200	Depth Chorse, 0.500	4hr	1	1,000	1,000.00	
CF240	Blending & mixing Service chorse	SK	215	1	301.00	
SC03	Service Supervisor, first 8 hrs work	Fc	1	175	175.00	
					SUB TOTAL	9,101.05

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		3,548.41	11

Discount 1.9

SERVICE REPRESENTATIVE: Juan P. Lopez  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Juan P. Lopez  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer <i>Steelcase O.I. COID, Inc</i>	Lease No.	Date <i>11/14/2016</i>	
Lease <i>J NUSS</i>	Well # <i>1-36</i>		
Field Order # <i>13933</i>	Station <i>P19TH, KS</i>	Casing <i>8 5/8</i>	Depth <i>315</i>
Type Job <i>242/SURFACE</i>	Formation <i>TD-314</i>	County <i>SCOTT</i>	State <i>KS</i>
		Legal Description <i>36-17-32</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>315</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>20</i>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>215</i>	Packer Depth	From	To	Flush <i>FRESHWATER</i>		Gas Volume		Total Load

Customer Representative <i>JUGN</i>	Station Manager <i>Kevin Gordle</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92911</i>	<i>84581</i>	<i>19843</i>	<i>84980</i>	<i>19960</i>				
Driver Names	<i>Darin</i>	<i>McGraw</i>	<i>McGraw</i>	<i>MST101</i>	<i>MST101</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:30pm</i>					<i>ON LOCATION SET UP MEEHNS</i>
					<i>8 5/8 CASINGS SET AT 315'</i>
					<i>215SK 60/40 PDZ, 3%CC, 1/4 CELLFISIC</i>
					<i>14.8 PDG, 1.21 VOL, 5.18 WATER</i>
<i>8:45pm</i>	<i>200</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbls WATER</i>
	<i>200</i>		<i>37</i>	<i>6</i>	<i>MIX 215 SK CEMENT</i>
	<i>200</i>		<i>18 3/4</i>	<i>3</i>	<i>DISPENSE 18 3/4 bbls WATER</i>
<i>9:45pm</i>					<i>SHUT IN</i>
					<i>CEMENT DID CIRCULATE 10 bbls</i>
					<i>JOB COMPLETE / DRAINAGE</i>
					<i>THANK YOU!!</i>