FORMATION	TOP	BASE
Anhydrite	2323 (+490)	2350 (+463)
B/Anhydrite	2602 (+211)	2625 (+188)
Topeka	3805 (-740)	3830 (-765)
Heebner	4030 (-965)	4057 (-992)
Toronto	4059 (-994)	4076 (-1011)
Lansing	4072 (-1007)	4410 (-1345)
Muncie Crk	4210 (-1145)	4292 (-1227)
Stark	4292 (-1227)	4348 (-1283)
B/Kc	4348 (-1283)	4392 (-1327)
Marmaton	4392 (-1327)	4486 (-1421)
Pawnee	4486 (-1421)	4520 (-1455)
Myrick Sta	4520 (-1455)	4544 (-1479)
Fort Scott	4544 (-1479)	4572 (-1507)
Cherokee	4572 (-1507)	4614 (-1549)
Johnson Zn	4614 (-1549)	4635 (-1570)
Morrow Sh	4635 (-1570)	4660 (-1595)
Mississippian	4660 (-1595)	

DST #1
Strawn
Hydraulic Test Tool
Would Not Open

DST #2
1st Op: Weak Blip 1"; decr to 1/2"
No Blowback
2nd Op: No Blow
No Blowback

Rec:
4' Mud

IFP: 13-15#/30"
ISIP: 234#/45"
FFP: 24-24#/30"
FSIP: 529#/30"

Pipe Strap at 4234'
41 Board Short

DST #3
Lt Op: Weak Blip 1"; decr to 1/2"
No Blowback
2nd Op: No Blow
No Blowback

Rec:
4' Mud

IFP: 96-292#/30"
ISIP: 1072#/45"
FFP: 309-458#/30"
FSIP: 1020#/45"

OPERATOR: Russell Oil, Inc.
LEASE: Porter "B" WELL NO.: #21-1
API: 15-109-21,488 FIELD: Rumback
LOCATION: 745FS & 928FW
SEC: 21 TWP.: 11S RNG.: 32W
COUNTY: Logan STATE: Kansas
ELEVATION: KB 3065