



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 14736 A

22-265-16W

DATE _____ TICKET NO. _____

DATE OF JOB <u>1/23/2017</u> DISTRICT <u>Pratt/165</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Griffin Management</u>		LEASE <u>WOOD</u> WELL NO. <u>1</u>								
ADDRESS		COUNTY <u>Edwards</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>D Griffin, McGrew, Shawn E</u>								
AUTHORIZED BY		JOB TYPE: <u>242/4 1/2 Longstring</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19843</u> x	<u>2/4</u>						<u>1/23</u>			<u>9:00</u>
<u>19862</u> x	<u>1/4</u>						<u>1/23</u>			<u>12:15</u>
							<u>1/23</u>			<u>6:45</u>
							<u>1/23</u>			<u>7:30</u>
							<u>1/23</u>			<u>8:30</u>
						MILES FROM STATION TO WELL				<u>32</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AB 2 Cement	SK	200		3,400 00
CP103	60/40 PO2	SK	30		360 00
CC111	S917	Lb	911		455 50
CC102	cellulose	Lb	51		188 70
CC116	Mgg Chem 10CR	Lb	564		1,522 80
CC129	FLA-322	Lb	74		705 00
CC201	Gilsonite	Lb	1001		670 67
CC105	C-41P	Lb	47		188 00
CF1250	Auto Fill Plug & Shoe 4 1/2" (Blue)	ES	1		330 00
CF606	Log & Down Plug & BS Plug, 4 1/2" (Blue)	ES	1		370 00
CF1600	4 1/2" Turbolizer (Blue)	ES	5		600 00
CC151	mu2 Flush	GSI	500		750 00
CT04	Clymax KCL Substrate	GSI	4		140 00
E100	unit milesse chorse - pickups, smst us as desis	m.	30		135 00
E101	Hesky Equipment Milesse	m.	60		450 00
E113	Picopsnt & sna Bulk Delivery chorse, per ton miv	TN/m	321		802 50
CE205	Depth Chorse 1' 4001' - 5,001'	4hr	1		2,520 00
CE240	Blends & mixing Service Chorse	SK	230		322 00
S003	Service Supervisor, first 8 hrs on loc.	ES	1		175 00
CE504	Plug container utilization chorse	[Job]	1		250 00
SUB-TOTAL					14,335 17

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Discouned TOTAL 6,599 70

SERVICE REPRESENTATIVE D Griffin THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Griffin Management	Lease No.	Date 1/23/2017
Lease W002	Well # 1	
Field Order # 14736	Station Pratt, KS	Casing 4 1/2
Type Job	Depth 4624	County Edwards
	Formation 4629	State KS
		Legal Description 22-26s-16w

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2				Pre Pad	Max		5 Min.
Depth 4624	Depth	From	To	Pad	Min		10 Min.
Volume 28.6	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush 2% KCl water	Gas Volume		Total Load
Plug Depth 4612	Packer Depth	From	To				

Customer Representative: JR Griffin Station Manager: David Scott Treater: Darin Frislich

Service Units	92911	84981	19843	70959	19862				
Driver Names	Darin	McGraw	McGraw	Shawn	Shawn				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30pm					On location / safety meeting
					4 1/2 casing set 9 + 4624
					T-3,4,5,6,7
					200 slk AD2 cement, 10% SS1+, 16 pp
					Gilsonite, 3.0% Mg Chem CR, 0.25 pp
					Cellophane, 0.5% fluid loss, 0.25 pp
					deposmer, 15.2 pp, 1.39 veils, 5.46 water
					30 slk 60/40 P02 + 2% Gel
					14.4 pp, 1.26 veils, 5.74 water
5:50pm					Pipe on bottom & break circulation
6:45pm	300		5	5	Pump 5 bbls water
	300		12	5	Pump 12 bbls flush
	300		5	5	Pump 5 bbls water
	400		50	5 1/2	Mix 200 slk cement
					wash pump & line & Release plug
	250		0	3 1/2	SSRT displacement
	400		50	5 1/2	Light Pressure
	600		60	3	Slow Rate
7:30pm	1500		73 1/4	3	Bump Plug
					Float - Held
7:40pm	100		7	3	Plug set hole

Customer <i>Griffin Management</i>	Lease No.	Date <i>1/17/2017</i>
Lease <i>W002</i>	Well # <i>1</i>	
Field Order # <i>14734</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>
Type Job <i>242/8 5/8 Surface</i>	Depth <i>405</i>	County <i>Edwards</i>
	Formation <i>TD-405</i>	State <i>KS</i>
		Legal Description <i>22-26s-16w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>405</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>25 3/4</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>325</i>	Packer Depth	From	To	Flush <i>Fresh Water</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>David Scott</i>	Treater <i>Darin Franklin</i>
Service Units <i>92911 84981 19843 84980 19860</i>		
Driver Names <i>Darin Shawn Shawn Josh Josh</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00pm</i>					<i>ON LOCATION / Safety meeting</i>
					<i>350 slk common cement, 2% cc, 1/4th cement</i>
					<i>15.2 ppg, 1.27 yield, 5.75 water</i>
<i>11:30pm</i>	<i>400</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbls water</i>
	<i>400</i>		<i>79</i>	<i>5</i>	<i>mix 350slk cement</i>
					<i>Shut down</i>
					<i>Release plug</i>
	<i>300</i>		<i>24 1/2</i>	<i>3</i>	<i>Start displacement</i>
<i>12:00am</i>					<i>Shut in</i>
					<i>Cement did not circulate</i>
	<i>300</i>		<i>27</i>	<i>2</i>	<i>TOP OFF WITH 200slk cement + 2% cc</i>
					<i>Job complete / Darin agreed</i>
					<i>Thank you!!</i>