

Customer Chassee Oil Production, Inc	Lease No.	Date 2/4/2017
Lease North River	Well # 7	
Field Order # 14739	Station	Casing 8 5/8
		Depth 275
Type Job 242/8 5/8 SURFACE	Formation TD-250	County Fice
		State KS
		Legal Description 34-205-100

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8		From	To	Pre Pad		Max		5 Min.
Depth 275	Depth	From	To	Pad		Min		10 Min.
Volume 17.5	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To	Flush Freshwater		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To			Gas Volume		Total Load
Plug Depth 235	Packer Depth	From	To					

Customer Representative Lanny Selass	Station Manager David Scott	Treater Darin Franklin
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Service Units	9291	84981	19843	84980	19860				
Driver James	Darin	McGrew	McGrew	Shawn	Shawn				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 AM					ON location / Safety Meeting
					8 5/8 casing set 9+ 275'
					250 SK 60/40 P02, 3% Calcium Chloride, 2% Gel
					14.4 ppg, 1.28 vella, 5.73 wgr
1:50 AM					Pipe on bottom & break circulation
2:00 PM	400		3	6	Pump 3 bbls water
	400		57	6	mix 250 sk cement
					Shut down
					Reverse Plus
	100		16	3	Displace
2:30 PM					shut in
					Cement die circulate - 10 bbls
					Job complete / Darin & Crew Thank you!!

Customer Lebsock Oil Production		Lease No.		Date 2/9/2017	
Lease North River		Well # 7			
Field Order # 14743	Station Pratt, KS	Casing 5 1/2	Depth 3408	County Rice	State KS
Type Job 242/5 1/2 Long String			Formation	Legal Description 34-20-10	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							5 Min.
Depth 3408	Depth	From	To	Pre Pad	Max		10 Min.
Volume 83	Volume	From	To	Pad	Min		15 Min.
Max Press	Max Press	From	To	Frac	Avg		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3586	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load

Customer Representative Lanny Seloss	Station Manager David Scott	Treater Darin Franklin
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Service Units	92911	84981	19843	84080	19860				
Driver Names	Darin	McGrew	McGrew	Shawn	Shawn				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00pm					On Location / Safety meeting
					5 1/2 14# casing set at 3408'
					T-1, 5, 7, 9, 11, 13, 74
					140 SK AA2 cement, 25% Defoamer
					10% Sglt, 25pps Cellofiske, 5pps
					Gilsonite, 5% fluid loss
					15ppg, 1.42 vels, 6.02 water
6:20pm					Pipe on bottom & break circulation
7:15pm	300		5	4 1/2	Pump 5 bbls water
	300		12	4 1/2	Pump 12 bbls Flush
	300		5	4 1/2	Pump 5 bbls water
	300		35	4 1/2	Mix 140SK cement
					Shut down
					Wash pump & lines & Release plug
	200		0	5	Start displacement
	400		58	5	Lift Pressure
	600		72	3	Slow Rate
8:00pm	1,500		82 1/2	3	Bump Plug
					Flush
	100		12	3	Plug rest & mouse holes
8:30pm					Job complete / Darrin & crew