1344752

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33969
Name: Housel, Rick dba Rick's Well Service
Address 1: PO BOX 268
Address 2:
City: CHERRYVALE State: KS Zip: 67335 + 0268
Contact Person: Rick Housel
Phone: (620) 252-8656
Lease Name: CLUBINE
Well Number: 6

API No.: 15-125-20399-00-01
Permit No: E21488.1
Reporting Year: 2016
(January 1 to December 31)

NW - SE - NE - NE Sec. 35 Twp. 31 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
4437 feet from ☐ N / ☑ S Line of Section
633 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 37 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	300	200	0		30
February	300	200	0		29
March	300	200	0		30
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	300	200	0		30
October	0		0		
November	0		0		
December	300	200	0		30
TOTAL	1500		0		

Submitted Electronically