1344902

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33856
Name: White Exploration, Inc.
Address 1: 1635 N. WATERFRONT PKWY
Address 2: SUITE 100
City: WICHITA State: KS Zip: 67206 + 3966
Contact Person: Kenneth S White
Phone: (316) 682-6300
Lease Name: ASH
Well Number: V1-33 OWWO

API No.: 15-007-22506-00-02
Permit No: D30237.0
Reporting Year: 2016
(January 1 to December 31)

E2 - NW - SE - NE Sec. 33 Twp. 32 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3631 feet from ☐ N / ☑ S Line of Section
795 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8120	-22	0		31
February	8816	-22	0		29
March	10292	-22	0		31
April	7320	-22	0		30
May	7750	-22	0		31
June	7500	-22	0		30
July	7347	-22	0		31
August	7316	-22	0		31
September	6870	-22	0		30
October	6572	-22	0		31
November	7628	-22	0		30
December	8027	-22	0		31
TOTAL	93558		0		

Submitted Electronically