CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1345016

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEF	RATOR: License # _			API No.:									
Name:				Permit No:									
									State: Zip:			SecS. I	R
											(Q/Q/Q/Q)	feet from N /	
					feet from E /								
				County:									
				County.									
VVCIII	Number.												
l. Inj	ection Fluid:												
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine								
	Source:	Produced Water	Other (Attach list)										
	Quality: Tota	al Dissolved Solids:	mg/l Specific Grav	rity: Additives:									
	(Attach water analys	sis, if available)											
II. W	ell Data:												
		d Injection Pressure:											
	Maximum Authorized Injection Rate: barrels per d												
	Total Number of Enh	nanced Recovery Injection Wells	Covered by this Permit: _	(Include TA's)									
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January												
	February												
	March												
	April												
	May												
	June												
	July												
	August												
	September												
	October												
	November												
	December												
	TOTAL												

Summary of Changes

Lease Name and Number: ROHR 1

Doc ID: 1345016

Correction Number: 1

Field Name	Previous Value	New Value
Flagged	No	Yes
Maximum Fluid Pressure, August	0	
Maximum Fluid Pressure, December	0	
Maximum Fluid Pressure, July	0	
Maximum Fluid Pressure, June	0	
Maximum Fluid Pressure, May	0	
Maximum Fluid Pressure, November	0	
Maximum Fluid Pressure, October	0	
Maximum Fluid Pressure, September	0	
Number of Days of Injection, August	31	
Number of Days of Injection, December	31	
Number of Days of Injection, July	31	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Number of Days of Injection, June	30		
Number of Days of Injection, May	31		
Number of Days of Injection, November	30		
Number of Days of Injection, October	31		
Number of Days of Injection, September	30		
Save Link Total BBL Injected	//kcc/detail/operatorE ditDetail.cfm?docID=13 44999 161980	//kcc/detail/operatorE ditDetail.cfm?docID=13 45016 52955	
Total BBL Injected in August	13795	0	
Total BBL Injected in December	13795	0	
Total BBL Injected in July	13795	0	
Total BBL Injected in June	13350	0	
Total BBL Injected in May	13795	0	
Total BBL Injected in November	13350	0	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in October	13795	0
Total BBL Injected in September	13350	0