1345093

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3134
Name: Morris, Terry E. dba G L M Company
Address 1: PO BOX 193
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0193
Contact Person: Terry Morris
Phone: (785) 483-1307
Lease Name: HICKLE
Well Number: 3

API No.: 15-009-22231-00-01
Permit No: D21126.0
Reporting Year: 2016
(January 1 to December 31)

NE - NW - SE - SE Sec. 14 Twp. 18 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
3983 feet from ☐ N / ☑ S Line of Section
1398 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16771	0	0		31
February	15689	0	0		29
March	16771	0	0		31
April	16230	0	0		30
May	16771	0	0		31
June	13525	0	0		25
July	16771	0	0		31
August	16771	0	0		31
September	16230	0	0		30
October	16771	0	0		31
November	16230	0	0		30
December	16771	0	0		31
TOTAL	195301		0		

Submitted Electronically