1345097

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3134
Name: Morris, Terry E. dba G L M Company
Address 1: PO BOX 193
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0193
Contact Person: Terry Morris
Phone: (785) 483-1307
Lease Name: HUTTON SWD
Well Number: 3

API No.: 15-065-20132-00-00
Permit No: D14229.0
Reporting Year: 2016
(January 1 to December 31)

____ - NW - W2 - E2 Sec. 7 Twp. 8 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
3879 feet from ☐ N / ☑ S Line of Section
4099 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: Cedar Hill
Maximum Authorized Injection Rate: 650 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2666	0	0		31
February	2494	0	0		29
March	1302	0	0		31
April	1260	0	0		30
May	1302	0	0		31
June	1260	0	0		30
July	1302	0	0		31
August	1302	0	0		31
September	1260	0	0		30
October	1302	0	0		31
November	1260	0	0		30
December	1302	0	0		31
TOTAL	18012		0		

Submitted Electronically