1345244

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7564
Name: R & W Energies, a General Partnership
Address 1: 403 N. MYRTLE
Address 2:
City: EUREKA State: KS Zip: 67045 + __ __ __ __
Contact Person: Kevin F. Hough
Phone: (620) 583-4785
Lease Name: PIXLEE
Well Number: SWD #1

API No.: 15-073-24224-00-00
Permit No: D32068.0
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - W2 - NW Sec. 8 Twp. 22 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
1320 feet from ☑ N / ☐ S Line of Section
660 feet from ☐ E / ☑ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6510	0	0		31
February	5889	0	0		28
March	6510	0	0		31
April	6300	0	0		30
May	6510	0	0		31
June	6300	0	0		30
July	6510	0	0		31
August	6510	0	0		31
September	6300	0	0		30
October	6510	0	0		31
November	6300	0	0		30
December	6510	0	0		31
TOTAL	76659		0		

Submitted Electronically