1345284

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34779
Name: LR Energy, Inc.
Address 1: 8150 N. CENTRAL EXPY, STE 1605
Address 2:
City: DALLAS State: TX Zip: 75206 + __ __ __ __
Contact Person: Christina Beckwith
Phone: (214) 691-5800
Lease Name: KECK
Well Number: 3WDW

API No.: 15-125-29954-00-00
Permit No: D27693.0
Reporting Year: 2016
(January 1 to December 31)

SE - NE - NE - SW Sec. 14 Twp. 32 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
2038 feet from ☐ N / ☑ S Line of Section
422 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 74098 mg/l Specific Gravity: 1.04 Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	169	0	0		31
February	314	0	0		29
March	147	0	0		31
April	320	0	0		30
May	223	0	0		31
June	300	0	0		30
July	305	0	0		31
August	310	0	0		31
September	290	0	0		30
October	330	0	0		31
November	321	0	0		30
December	307	0	0		31
TOTAL	3336		0		

Submitted Electronically