1345346

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3630
Name: McCorgary, Martin dba McCorgary Operations
Address 1: 1180 322ND RD
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + __ __ __ __
Contact Person: Kelly McCorgary
Phone: (620) 442-4437
Lease Name: FORBECK
Well Number: 2

API No.: 15-191-21705-00-01
Permit No: E24117.1
Reporting Year: 2016
(January 1 to December 31)

____ - SW - SE - SW Sec. 15 Twp. 35 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
522 feet from ☐ N / ☑ S Line of Section
3538 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: unknown mg/l Specific Gravity: 0 Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Layton
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3875	0	0		31
February	3500	0	0		28
March	3875	0	0		31
April	3750	0	0		30
May	3875	0	0		31
June	3750	0	0		30
July	3875	0	0		31
August	3875	0	0		31
September	3750	0	0		30
October	3875	0	0		31
November	3750	0	0		30
December	3875	0	0		31
TOTAL	45625		0		

Submitted Electronically