1345436

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33192
Name: Crown Energy Company
Address 1: 1117 N.W. 24TH ST.
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73106 + __ __ __ __
Contact Person: Rick Hart
Phone: (405) 526-0111
Lease Name: HOUSTON
Well Number: 1

API No.: 15-015-01262-00-01
Permit No: D10194.0
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NW - NE Sec. 12 Twp. 25 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
4933 feet from ☐ N / ☑ S Line of Section
2334 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1705	400	0		31
February	1595	400	0		29
March	1705	400	0		31
April	1650	400	0		30
May	1705	400	0		31
June	1650	400	0		30
July	1705	400	0		31
August	1705	400	0		31
September	1650	400	0		30
October	1705	400	0		31
November	1650	400	0		30
December	1705	400	0		31
TOTAL	20130		0		

Submitted Electronically