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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: WERTH C
Well Number: 1

API No.: 15-051-22494-00-01
Permit No: D25676.0
Reporting Year: 2016
(January 1 to December 31)

____ - NW - SW - SW Sec. 26 Twp. 15 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
2966 feet from ☐ N / ☑ S Line of Section
5038 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Granite Wash
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1151	0	0		31
February	1070	0	0		29
March	871	0	0		31
April	784	0	0		30
May	852	0	0		31
June	847	0	0		30
July	934	0	0		31
August	1152	0	0		31
September	1016	0	0		30
October	1087	0	0		31
November	1005	0	0		30
December	955	0	0		31
TOTAL	11724		0		

Submitted Electronically