1345911

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7482
Name: Driscoll, Jerry J Oil Investment Inc
Address 1: PO BOX 921
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0921
Contact Person: Mitch Driscoll
Phone: (785) 483-9581
Lease Name: SCHAUF
Well Number: 5

API No.: 15-167-22492-00-01
Permit No: E25052.1
Reporting Year: 2016
(January 1 to December 31)

____ - NW - SE - NE Sec. 6 Twp. 14 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3571 feet from ☐ N / ☑ S Line of Section
1089 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6293	0	0		31
February	5684	0	0		28
March	6293	0	0		31
April	6090	0	0		30
May	6293	0	0		31
June	6090	0	0		30
July	6293	0	0		31
August	6293	0	0		31
September	6090	0	0		30
October	5859	0	0		31
November	5670	0	0		30
December	5859	0	0		31
TOTAL	72807		0		

Submitted Electronically