1346147

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 8315
Name: Kiska Oil Company
Address 1: 2727 EAST 21ST STREET
Address 2: SUITE 102
City: TULSA State: OK Zip: 74114 + __ __ __ __
Contact Person: Mike Bradshaw
Phone: ( 918 ) 344-0605
Lease Name: BORROUM
Well Number: 1

API No.: 15-019-19871-00-01
Permit No: E24110.1
Reporting Year: 2016
*(January 1 to December 31)*

SE - SE - SW - NE Sec. 20 Twp. 34 S. R. 9 ☑ E ☐ W
*(Q/Q/Q/Q)*
2867 feet from ☐ N / ☑ S Line of Section
1486 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

## I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

## II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ALTAMONT
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

## III.

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | 0 | | |
| February | 0 | | 0 | | |
| March | 0 | | 0 | | |
| April | 0 | | 0 | | |
| May | 0 | | 0 | | |
| June | 0 | | 0 | | |
| July | 0 | | 0 | | |
| August | 0 | | 0 | | |
| September | 0 | | 0 | | |
| October | 0 | | 0 | | |
| November | 0 | | 0 | | |
| December | 0 | | 0 | | |
| ***TOTAL*** | 0 | | 0 | | |

Submitted Electronically