1346221

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31428
Name: Crawford, Jeff dba Lonestar Oil Co
Address 1: PO 205
Address 2:
City: GORHAM State: KS Zip: 67640 + 0205
Contact Person: JEFF CRAWFORD
Phone: (785) 735-4585
Lease Name: MILLS B
Well Number: 8

API No.: 15-167-22653-00-00
Permit No: D24479.0
Reporting Year: 2016
(January 1 to December 31)

____ - NE - NE - SE Sec. 33 Twp. 13 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
2310 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	36970	0	0		31
February	33370	0	0		28
March	36840	0	0		31
April	35760	0	0		30
May	36980	0	0		31
June	35780	0	0		30
July	36990	0	0		31
August	36970	0	0		31
September	35740	0	0		30
October	36990	0	0		31
November	35770	0	0		30
December	36980	0	0		31
TOTAL	435140		0		

Submitted Electronically