1346241

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5088
Name: Darrah, John Jay, Jr.
Address 1: P.O. BOX 2786
Address 2:
City: WICHITA State: KS Zip: 67201 + 2786
Contact Person: Will Darrah
Phone: (316) 219-3390
Lease Name: RAY B
Well Number: 1-W

API No.: 15-147-20169-00-00
Permit No: D17290.0
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NE - SW Sec. 32 Twp. 5 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4478 feet from ☐ N / ☑ S Line of Section
3958 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: CDRH
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	1250	125	0		10
March	0		0		
April	0		0		
May	0		0		
June	851	122	0		7
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	860	123	0		7
TOTAL	2961		0		

Submitted Electronically