

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1346332  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Globe Oper</b>	Lease No.	Date <b>3.2-17</b>
Lease <b>Warren</b>	Well # <b>1</b>	
Field Order # <b>09990</b>	Station <b>1718</b>	Casing <b>5 1/2</b>
Type Job <b>PTA O/W</b>	Formation	Depth
		County <b>Barton</b>
		State <b>KS</b>
		Legal Description <b>1-18-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5 1/2</b>				<b>300ski</b>				
Depth	Depth	From	To	Pre Pad	Max	<b>500</b>	5 Min.	
				<b>1.43 @ 13.7 ppg</b>	Min		10 Min.	
Volume	Volume	From	To	Pad	Avg		15 Min.	
Max Press	Max Press	From	To	Frac	HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To	Flush				
				<b>H<sub>2</sub>O</b>				

Customer Representative <b>Richard Stalup</b>	Station Manager <b>B Scott</b>	Treater <b>D Scott</b>
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Service Units	<b>VoD</b>	<b>38119</b>	<b>19570</b>	<b>19960</b>	<b>13768</b>	<b>19959</b>	<b>21010</b>				
Driver Names	<b>Scott</b>	<b>C</b>	<b>Hinz</b>	<b>E</b>	<b>Gomez</b>	<b>B</b>	<b>Whitfiel</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					Called Out
1300					On Loc w/ Trk's safety mtg
					1st Plug Tbg @ 3360
1327		500	30	4	Est Circ w/ 14ski Gel
1332		500	12.7	4	mix 50 ski @ 13.7 ppg w/ 150 Lbs Hulls
1335		500	15	4	Balance + Disp Cmt Good Circ
1430		300	15.2	4	2nd Plug Tbg @ 1403 mix 60ski @ 13.7 ppg
1434		100	4	4	Balance + Disp Cmt Good Circ
1445		200	12.7	4	Tbg @ 1775' mix 50ski @ 13.7 ppg
1450		200	2	4	Balance + Disp Cmt Good Circ
1515		100	31.8	4	Tbg @ 300' Circ Cmt out off Annulus + up 8 5/8 Csg Circ Good Cmt
1530			3	1	TOH w/ Tbg + Top off w/ 15ski
					Pumped Total 300ski
					Job Complete
					Thank you
					Scotty

