Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1346332

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15	5					
Name:			Spot Desc	Spot Description:						
Address 1:					Sec	Twp S. R	East West			
Address 2:					Feet from	North / So	outh Line of Section			
City:	State:	Zip: +	Feet from East / West Line of Section							
Contact Person:				Footages	Calculated from Near	rest Outside Section (Corner:			
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Catho	dic	County: _						
Water Supply Well C	Other:	SWD Permit #:		1		Well #				
ENHR Permit #:	Gas Sto	orage Permit #:		Date Well	Completed:					
Is ACO-1 filed? Yes	No If not, is well	I log attached? Yes	No	1		proved on:				
Producing Formation(s): List A		r sheet)		by:		(KCC D	istrict Agent's Name)			
Depth to	•	m: T.D		Plugging (Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Completed:						
Depth to	Top: Botto	m:T.D			·					
Show depth and thickness of a		ations.								
Oil, Gas or Water	1			g Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us	. 00					ods used in introduci	ng it into the hole. If			
Plugging Contractor License #			_ Addres	ss 2:						
City:				_ State:		Zip:	+			
Phone: ()				_						
Name of Party Responsible fo	or Plugging Fees:									
State of	County, _			, ss.						
				Fm	plovee of Operator of	Operator on al	ove-described well			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



TREATMENT REPORT

Customer	loke	(4):	der		Le	ase No.						Date				
Lease Warren				W	Well#						3.2-17					
Field Order #	Field Order # Station					Casing Sliq Depth			h	County Barton				State		
Type Job		0/1	and area bearing to the same							mation	1		L	egal De	scription	
PIPE	DATA		T	FORATI	NG	DATA		FLUID	USED	hann spi bin e spinne	A STATE OF THE STA	: · ·	TREATM	A SHARASHARA AND AND AND AND AND AND AND AND AND AN	Marie and Brief resistant prompt Sales of Cal	and the second s
Casing Size	Tubing S	ize	Shots/F	=t			Acid	3005	le!	***************************************		PATE	PRESS		ISIP	
Depth	Depth		From		То		Pre		3.9p	R.o.	Max		500		5 Min.	Manager resources de construction de la constructio
Volume	Volume		From		То		Pad	r.p		17-	Min				10 Min.	Mental And Annual Section of the Conference of Conference of the C
Max Press	Max Pres	SS	From		То		Frac	 		494000C V-100	Avg		Administration of the second o		15 Min.	Person of American confirm party and property (2000) (Security Security Sec
Well Connectio	n Annulus \	Vol.	From		То	The an allest Estate Local Control of the Annual Control of the An					HHP Used				Annulus Pi	essure
Plug Depth	Packer D	epth	From		То		Flusi	h Hro			Gas Volum	e	Agranda Antonio		Total Load	
Customer Rep	resentative	D.		d Stale		Station	Mana	ger See#			. House, and a second	Trea	iter D S	sco ff	·	Margini Tarron 2002 / 19 3 const. Abril 1975 1975 1975 1975 1975 1975 1975 1975
Service Units	VoD	1	119	1957	1	1996		13768	199	59	21010					
Driver Names	Scott	(7	Hikz	1	E		Gomes.	B		Whitfiel					
Time	Casing Pressure		ubing	Bbls.		ed	F	Rate					Service L	_og		
1630	**************************************								Ce	ells	d Ou	+				
1300									0	On Loc WTok's Safety mtg						
								-	154	-Ply	a The	a)	3360			
1327		5	00	30)		. (4	Es.	+ (1	VC W/1	451.	6e			
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1335		5	00	15				4	Ba	anc	e - D	150	CMF			inc
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

1718 09990 A

DATE TICKET NO. OLD: PROD INJ ☐ WDW DISTRICT LEASE WOFFER WELL NO. CUSTOMER STATE 145 COUNTY Barton **ADDRESS** SERVICE CREW 718 CITY STATE 0/6 4 **AUTHORIZED BY** JOB TYPE: 7 TIME EQUIPMENT# EQUIPMENT# HRS **EQUIPMENT#** HRS HRS TRUCK CALLED 38119 3 19576 ARRIVED AT JOB 3 19960 73768 START OPERATION 3 19959 21010 FINISH OPERATION RELEASED MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. Ne additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. Cera SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED QUANTITY \$ AMOUNT UNIT PRICE 3005K 3600 CP103 516 Lbs 129 Cement CC 200 1400 Lbs 350 CCZOO Cement 250 Lbs 187 50 Cotton Seed C2410 70 mi 315 Lucax 160 E100 140 mi 1050 284 Elol 2257 903 ton/10 Charge 50 E113 2160 CE 204 4hr 3001-4000 420 3005/ CE 240 145 5003 Supervise 189 SUB TOTAL CHEMICAL / ACID DATA: Book Total %TAX ON \$ SERVICE & EQUIPMENT %TAX ON \$ MATERIALS TOTAL Discounted

00111100	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	rolos	
	· (WELL OWNER OF	PERATOR CONT	RACTOR OR AGENT) .