KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

1346350

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | | | |
|---|--------------------|--------------------|----------|-------------------|--------------|---------------------------|--------|-----------|--|---------------------------|----|--|--|------------------------------|----------------------|--------------------|--------|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | |
| Address 1: | | | | · | Sec | Twp S. R. | | EW | | | | | | | | | | |
| Address 2: City: State:Zip:+ Contact Person: Phone: () Contact Person Email: Contact Person Email: | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | Well Type: (| check one) 🗌 Oil 🗌 🕻 | Gas 🗌 OG 🗌 WSW 🗌 O | Other: | |
| | | | | | | | | | | Field Contact Person Phor | | | | SWD Permit #: ENHR Permit #: | | | | |
| | | | | | | | | | | | () | | | | orage Permit #: | | | |
| | | | | | | | | | | | | | | Spud Date: | | Date Shut-In: | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | Tubing | g | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | urface: | How Det | ermined? | | | Da | te: | | | | | | | | | | | |
| Casing Squeeze(s): | | | | | | | te: | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes 🛛 | No | | | | | | | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at [| Tools in Hole at | Cas | sing Leaks: | Yes No Depth | of casing leak(s): | | | | | | | | | | | | |
| | | | | | | | | of coment | | | | | | | | | | |
| Type Completion: AL | | | | | | | | or coment | | | | | | | | | | |
| Packer Type: | Size: | | Inch | Set at: | Feet | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ck Depth: | F | Plug Back Meth | od: | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Completion | Information | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfor | ation Interval | toFee | et or Open Hole Interval_ | to | Feet | | | | | | | | | | |
| 2 | At: | to Feet | Perfor | ation Interval - | to Fee | et or Open Hole Interval | to | Feet | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| UNDED DENALTY OF DE | | | | | | DECT TO THE BEST OF | | EDGE | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Now tota ins one one on and and had being and was being | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|---|--|--------------------|
| Now have been seen have been and the set of | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| Anno Series Anno Serie | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

March 07, 2017

Jerry Nash Benchmark Energy LLC PO BOX 8747 PRATT, KS 67124

Re: Temporary Abandonment API 15-175-20285-00-00 SCHMIDT 1 SE/4 Sec.07-31S-31W Seward County, Kansas

Dear Jerry Nash:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/07/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/07/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"