1346398

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31627
Name: Whitetail Crude, Inc
Address 1: PO BOX 544
Address 2: 14216 N US HWY 283
City: NESS CITY State: KS Zip: 67560 + 0544
Contact Person: Mike J Fritzler
Phone: (785) 798-3641
Lease Name: BASINGER 'DN'
Well Number: 1-33

API No.: 15-195-22735-00-00
Permit No: D31113.0
Reporting Year: 2016
(January 1 to December 31)

NW - NE - SE - SE Sec. 33 Twp. 15 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
1305 feet from ☐ N / ☑ S Line of Section
500 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPI
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	320	0	0		31
February	320	0	0		28
March	80	0	0		31
April	400	0	0		30
May	480	0	0		31
June	800	0	0		30
July	1080	0	0		31
August	1090	0	0		31
September	1400	0	0		30
October	1410	0	0		31
November	1320	0	0		30
December	1260	0	0		31
TOTAL	9960		0		

Submitted Electronically