

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1346451

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15			
			Spot De	escription:			
Address 1:				Sec 1	wp S. R	East West	
Address 2:				Feet from	North / Sou	th Line of Section	
City:	State:	Zip: +		Feet from	East / Wes	st Line of Section	
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:			
Phone: ( )				NE NW SE SW			
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	c County	·			
Water Supply Well	Other:	SWD Permit #:	'	Name:			
ENHR Permit #:	Gas Sto	orage Permit #:		ell Completed:			
s ACO-1 filed? Yes	No If not, is we	Il log attached? Yes		gging proposal was app			
Producing Formation(s): List	All (If needed attach anothe	r sheet)					
Depth	to Top: Botto	om: T.D		g Commenced:			
Depth	to Top: Botto	om: T.D	""	g Completed:			
Depth	to Top: Botto	om:T.D		g Completed			
Show depth and thickness of	f all water, oil and gas form	ations.					
Oil, Gas or Wate	er Records		Casing Record (S	urface, Conductor & Produ	uction)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
ement of other plugs were t	ased, state the character of	f same depth placed from (bot	ioni), to (top) for ea	aun piug set.			
00 0							
Address 1:			Address 2:				
City:			State: _		Zip:	+	
Name of Party Responsible f	or Plugging Fees:						
State of	County,		, SS.				
	·					,	
	(5)		[_] [	Employee of Operator or	Uperator on about	ove-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



Well:	Scully #3-34	SWD	Report #:	1		Date:	28-Feb-17
Location			AFE:	AEC088		Daily \$:	10,420
Rig:	Quality Well S		KB:			Cum \$:	10,420
Supv:	Tanner Nelso	n	GL:			AFE \$:	14,025
Next P Operat	lanned tion:	KCC U3C allows 20	000 bpd @ 0 psi	Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer

From	То	Hrs:Min	Detail Operations Report
6:00 AM	8:00 PM	14:00	MIRU Quality Well Service
			Pumped 80 bbl salt water down tubing @ 250 psi.
11:00 AM			Circulated 35 bbl oil into water truck.
			POOH as follows:
			1 - 2 7/8" x 2' tubing sub
			89 jts - 2 7/8" blue fiberglass tubing (bad threads)
			MIRU Quality Wireline Service
			RIH with wireline and 5 1/2" CIBP.
			Set CIBP @ 2900' Pulled up. Dropped down to tagged plug.
4:00 PM			Stuck setting tool on top of CIBP. Pulled up. Parted wireline.
			RIH with wireline. Spotted 2 sx cement on top of CIBP and setting tool.
			POOH with wireline.
			SDFN
Tot	al	14:00	

Cost Estimate	Daily \$	Cum \$	AFE\$	Comments
9561 Pulling Unit / Rig	2,520	2,520	3,200	Quality Well Service
9579 Supervision	300	300		Tanner Nelson
9570 Roads & Location	0	0	650	
9560 Perforating - Logging	1,200	1,200	2,900	Quality Wireline Service
9508 Cementing & Services		0	4,900	manny rimemie eerviee
9584 Vacuum Truck	400	400	100	Schultz
9540 Hauling	0	0	1,000	
9553 Miscellaneous	0	0	1,275	
9578 Wireline Services	6,000	6,000		Quality Wireline Service
9584 Vacuum Truck		0		and the second s
	0	0		
	0	0		
	0	0		
	0	0		
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	0	0		
Total	10,420	10,420	14,025	



Well:	Scully #3-34 SWD	Report #: 2	Date:	1-Mar-17
Location	n:	AFE: AEC088	Daily \$:	9.750
Rig:	Quality Well Service	KB:	Cum \$:	20,170
Supv:	Tanner Nelson	GL:	AFE \$:	14,025

Next Planned	Material
Operation:	Pipe Tally Material Transfer

From	To	Hrs:Min	Detail Operations Report
7:00 AM	2:00 PM	7:00	Started Rig. Jerry with KCC on loaction to witness plugging procedure.
			MIRU Quality Wireline Service
			RIH with wireline and 2' perforating gun. 2spf
			Perforated casing @ 300'
			POOH with wireline. RDMO Quality Wireline Service
			RIH with 2 3/8" workstring to 310'
			Pumped down tubing. 60 sx. Common cement 3% calcium with gas block.
			Circulated to surface.
			POOH with 2 3/8" workstring.
			Pumped down 5 1/2" casing 290 sx. Common cement 3% calcium.
			Circulated to surface.
			Stopped pump. RDMO Quality Well Services.
			Well plugged 350 sx. Common cement with 3% calcium & blend of gas block
			Leaving workover pit to settle and dry for a few days.
			Once dried and fluids have been removed.
			Arrange for backhoe to level off and back fill.
Tot	2	7:00	

Cost Estimate	Daily \$	Cum \$	AFE\$	Comments
9561 Pulling Unit / Rig	1,600	4,120	3,200	Quality Well Services
9579 Supervision	300	600	0	Tanner Nelson
9570 Roads & Location	650	650	650	TP Oil
9560 Perforating - Logging	1,000	2,200	2,900	Quality Wireline Service
9508 Cementing & Services	5,500	5,500	4,900	Quality Well Services
9584 Vacuum Truck	700	1,100	100	TP Oil
9540 Hauling		0	1,000	
9553 Miscellaneous		0	1,275	
9578 Wireline Services		6,000	0	
9584 Vacuum Truck		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
Total	9,750	20,170	14,025	



AEC.LLC					2)			
Well:	Scully #3-3	34 SWD			Report #:	3	Date:	1-Mar-17
Location:				=		AEC088	Daily \$:	0
Rig:	Quality W	/ell Service		_	KB:		Cum \$:	20,170
Supv:					GL:		AFE \$:	14,025
Next Pla	anned						T	
Operation							Pipe Tally	Material
								Transfer
From	То	Hrs:Min			Detail	Operations Report		
			Jerry with	KCC check	ked cement fa	fall. Dropped rock.		
			Took two	seconds bef	fore he heard	rd it hit fluid.		
			Going to s	string line Tu	uesday Marc	ch 7.		
			Then line	up cement t	to top off wel	llbore.		
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Tc	otal	2:00						
		0:00						
	ost Estim	ıate	Daily \$	Cum \$	AFE\$	Con	nments	
9561 Pulling				4,120	3,200		IIIIonico	
9579 Supervi				600	0			
9570 Roads 8				650	650			
	ating - Logging			2,200	2,900			
	ting & Service	es		5,500	4,900			
9584 Vacuum	m Truck			1,100	100			
9540 Hauling				0	1,000			
9553 Miscella				0	1,275			
9578 Wireline	e Services			6,000	0			
9584 Vacuum 0 0 0	n Truck			0	0			
0				0	0			
0				0	0			
0				0	0			
0				0	0			
0			0	0	0			
0 Total				0	0			
			0	20,170	14,025			



Protector, Ballance								
Well:	Scully #3-3	34 SWD		J	Report #:	3	Date:	1-Mar-17
Location:				<b>-</b> a	AFE:	AEC088	Daily \$:	0
Rig: Supv:	Quality We	ell Service		-5	KB:	ALOGO	Cum \$:	20,170
Supv:				-	GL:		AFE \$:	14,025
							7.1. = 4.	
Next Pla							Pipe Tally	Material
Operation	on:						Pipe rany	Transfer
From	То	Hrs:Min	T		Detail	Orestiana Banart		
3.33		THOM	lerry with	KCC check	ad cement f	Operations Report fall. Dropped rock.		
			Took two	seconds before	fore he hear	ed it hit fluid		
				string line Tu				
			Then line	up cement to	o top off we	llhore		
			100000000000000000000000000000000000000	10 00	J 10p C	ilbore.		
			3/14/2017					
					ement. Fill	led 4 1/2" casing to sur	face	
					Ollio.i.i.	DU T IIZ GUOING IC CL.	lace.	
	<del>                                     </del>							
		2.00						
	otal	0:00						
	ost Estim	iate	Daily \$	Cum \$	AFE\$	Com	nments	
9561 Pulling				4,120	3,200			
9579 Superv	vision			600	0			
9570 Roads				650	650			
and the second s	ating - Logging			2,200	2,900			
1175 VISO 2011	nting & Service	es		5,500	4,900			
9584 Vacuun				1,100	100			
9540 Hauling				0	1,000			
9553 Miscella				0	1,275			
9578 Wireling				6,000	0			
9584 Vacuun	n Truck			0	0			
<i>[</i>			<del></del>	0	0			
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<u> </u>		_	-	0	0			
Y			0	0	0			
,			0	0	0			
Total			0		14.025			
Otal			U	20,170	14,025			

# Quality Well Service, Inc.

#### PO Box 468 Pratt, KS 67124

# Invoice

Date	Invoice #		
3/7/2017	1851		

Bill To	
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206	

	P.O. No.	Terms	Lease Name		
			Scully	Scully #3-34 SWD	
Description	A College Tolly	Qty	Rate	Amount	
Rig Time Cement Backhoe Phone Calls Clerical  Scully #3-34 SWD Marion Co.  2/28/17: Drove to location, raised pole, circulated oil out of well, pulled fibergle cellar and pit, set bridge plug at 2900', setting tool got stuck, had to put 2 sacks cement on plug, drove home.  3/1/17: Loaded hole with water, perforated at 300', ran tubing to 300', pumped circulated out 5 1/2" casing, pulled tubing out, hooked up to 5 1/2" cas sacks cement, circulated out 8 5/8", tore down rig.	60 sacks cement	17 2 3 1 1	180.00 12.00 80.00 20.00 25.00	3,060.007 24.007 240.007 20.007 25.007	
Thank You for your business!		Subtotal		\$3,369.00	
		Sales Tax	(8.0%)	\$269.52	

# Quality Well Service, Inc.

# PO Box 468 Pratt, KS 67124

### Invoice

Date	Invoice #		
3/7/2017	C-1542		

Lease Name

\$6,547.59

Bill To

Trek AEC, LLC
4925 Greenville Ave, Ste.915
Dallas, TX 75206

		Scully	Scully #3-34 SWD	
Description	Qty	Rate	Amount	
Common	350	15.50	5,425.00	
Calcium	8	60.00	480.00	
Plug	1	950.00	950.00	
Handling	358	2.10	751.80	
08 * sacks * miles	17,000	0.08	1,360.00	
Service Supervisor	1	150.00	150.00	
LMV	50	3.75	187.50	
Heavy Equipment Mileage	100	8.00	800.00	
Customer Discount		-4,041.72	-4,041.72	
Discount Expires after 30 days from the date of the invoice		0.00	0.00	
Scully #3-34 SWD		And the state of		
Marion Co.				
Γhank You for your business!	Subtotal		\$6,062.58	
	Sales Tax	Sales Tax (8.0%) \$485.01		

P.O. No.

Terms

**Total** 

# 3:34



# AELO88

More saving. More doing."

1310 E 41ST STREET HAYS, KS 67601 (785)625-0044

2221 00056 11264

03/14/17 08:22 AM

SELF CHECK OUT

084305355591 LID <A>

5GAL HOMER LEAKPROOF LID 7.04 401.76 076174340396 100' TAPE <A> 15.97

DEWALT 100' FG LONG TAPE 026703055550 HOMER BUCKET <A>

5GAL HOMER BUCKET

12.48 403.12

0000-320-212 92LB ASHLAND <A> ASHGROVE 92.6LB TYPE I-II PORT CMNT 39.88 409.97

> 75.37 SUBTOTAL SALES TAX 7.16 \$82.53 TOTAL

XXXXXXXXXXXXXX1302 VISA

USD\$ 82.53

AUTH CODE 05877G/0562885

TA

Chip Read AID A000000031010

4348415345205649534

TVR 0080008000 IAD 06010A03602002 TSI F800 ARC 00

P.O. #/JOB NAME: SCULLY SWD



2221 56 11264 03/14/2017 6641

RETURN POLICY DEFINITIONS POLICY EXPIRES ON POLICY ID DAYS 90 06/12/2017 THE HOME DEPOT RESERVES THE RIGHT TO