CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1346518

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				API No.:			
Name:				Permit No:			
Address 1:				Reporting Year:			
Address 2:				(January 1 to December 31) SecTwpS. R E □ W feet from □ N / □ S Line of Section			
City: State: Zip: + Contact Person: Phone: ()							
				County:			
				County:			
Well N	Number:						
I. Inje	ection Fluid:						
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine		
	Source:	Produced Water	Other (Attach list)				
	Quality: Tota	I Dissolved Solids:	mg/l Specific Grav	vity: Additives:			
	(Attach water analys	is, if available)					
II W	ell Data:						
		d Injection Pressure:		psi Injection Zone:			
		d Injection Rate:					
		anced Recovery Injection Wells					
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection	
	January			·			
	February						
	March						
	April						
	May						
	June						
	July						
	August						
	September						
	October			·			
	November						

Submitted Electronically

December

Summary of Changes

Lease Name and Number: GREENUP 3								
Doc ID: 1346518								
Correction Number: 1								
Field Name	Previous Value	New Value						
Date Accepted	01/09/2017	03/03/2017						
Maximum Fluid Pressure, April	0							
Maximum Fluid Pressure, February	0							
Maximum Fluid Pressure, January	0							
Maximum Fluid Pressure, March	0							
Number of Days of Injection, April	30							
Number of Days of Injection, February	29							
Number of Days of Injection, January	31							
Number of Days of Injection, March	31							
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13	//kcc/detail/operatorE ditDetail.cfm?docID=13 46518 7625						
Total BBL Injected	26785 37875							
Total BBL Injected in April	7500	0						

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in February	7250	0
Total BBL Injected in January	7750	0
Total BBL Injected in March	7750	0