CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1346519

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPE	RATOR: License # _			API No.:			
Name:				Permit No:			
							Addr
Citv:		State: Zip:	+		Sec Twp S. I	R	
Contact Person:				(0/0/0/0) feet from N / S Line of Section			
				feet from E / W Line of Section			
vveii	Number:						
I. In	jection Fluid:						
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine		
	Source:	Produced Water	Other (Attach list)				
	Quality: Total Dissolved Solids: mg/l Specific Gravity: Additives:						
	(Attach water analysi	is, if available)					
II. W	Maximum Authorized	I Injection Pressure: I Injection Rate: anced Recovery Injection Wells	barrels per da	ay			
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection	
	January						
	February						
	March						
	April						
	May						
	June						
	July						
	August						
	September						
	October						
	November						
	December	·				<u></u> -	
	ΤΟΤΑΙ						

Summary of Changes

Lease Name and Number: ALLEN DUBIOS 4

Doc ID: 1346519

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	01/09/2017	03/03/2017
Maximum Fluid Pressure, February	0	
Maximum Fluid Pressure, January	0	
Maximum Fluid Pressure, March	0	
Number of Days of Injection, February	29	
Number of Days of Injection, January	31	
Number of Days of Injection, March	20	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13	//kcc/detail/operatorE ditDetail.cfm?docID=13
Total BBL Injected	26777 28200	46519 12200
Total BBL Injected in February	5800	0
Total BBL Injected in January	6200	0
Total BBL Injected in March	4000	0