1346536

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31874
Name: Morris, Bill III dba Morris Oil Operations
Address 1: 19624 4 CORNERS RD
Address 2:
City: BUNKER HILL State: KS Zip: 67626 + 9425
Contact Person: Bill Morris
Phone: ( 785 ) 483-9417
Lease Name: PECK (MARGURETE)
Well Number: 2

API No.: 15-167-01002-00-01
Permit No: D23858.0
Reporting Year: 2016
*(January 1 to December 31)*

____ - NW - NW - SW Sec. 6 Twp. 15 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
2433 feet from ☐ N / ☑ S Line of Section
5112 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 220 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1275 | 0 | 0 | | 31 |
| February | 1700 | 0 | 0 | | 20 |
| March | 1445 | 0 | 0 | | 17 |
| April | 2550 | 0 | 0 | | 30 |
| May | 2635 | 0 | 0 | | 31 |
| June | 595 | 0 | 0 | | 7 |
| July | 21 | 0 | 0 | | 7 |
| August | 2380 | 0 | 0 | | 28 |
| September | 2040 | 0 | 0 | | 24 |
| October | 2635 | 0 | 0 | | 31 |
| November | 2550 | 0 | 0 | | 30 |
| December | 2635 | 0 | 0 | | 31 |
| ***TOTAL*** | 22461 | | 0 | | |

Submitted Electronically