1346555

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35310
Name: Black Rock Resources, LLC
Address 1: 1029 E. 7TH ST.
Address 2:
City: RUSSELL State: KS Zip: 67665 + __ __ __ __
Contact Person: Cole Dinkel
Phone: (785) 463-9146
Lease Name: KRUG
Well Number: 7

API No.: 15-167-19243-00-01
Permit No: E23393.1
Reporting Year: 2016
(January 1 to December 31)

___ - W2 - E2 - SW Sec. 8 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1393 feet from ☐ N / ☑ S Line of Section
3725 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: TORONTO
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10695	30	0		31
February	9660	30	0		28
March	10695	30	0		31
April	10350	30	0		30
May	10695	30	0		31
June	10350	30	0		30
July	10695	31	0		31
August	10695	30	0		31
September	10350	30	0		30
October	10695	30	0		31
November	10350	30	0		30
December	11625	30	0		31
TOTAL	126855		0		

Submitted Electronically