KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34474
Name: Garo Investment Company
Address 1: 65 E. RANCH RD
Address 2:
City: TEMPE State: AZ Zip: 85284 + __ __ __ __
Contact Person: Gary Ray
Phone: (480) 897-1936
Lease Name: WESTHUSIN
Well Number: 6

API No.: 15-163-21144-00-02
Permit No: E27202.1
Reporting Year: 2017
(January 1 to December 31)

SE - NW - SE - NE Sec. 11 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
3330 feet from ☐ N / ☑ S Line of Section
843 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING-KANSAS CITY,TORONTO
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10500	150	0		31
February	10500	150	0		28
March	10500	150	0		31
April	10500	150	0		30
May	10500	150	0		30
June	10500	150	0		30
July	10500	150	0		31
August	10500	150	0		31
September	10500	150	0		30
October	10500	150	0		31
November	10500	150	0		30
December	10500	150	0		31
TOTAL	126000		0		

Submitted Electronically