CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1346618

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPE	RATOR: License # _			API No.:			
Name:				Permit No:			
Address 1:			Reporting Year:				
Addr	ess 2:				(January 1 to December	r 31)	
		State: Zip:		(Q/Q/Q/Q)	SecS.		
					feet from N /		
Phone: ()			_		feet from E / W Line of Section		
				County:			
weii	Number:						
I. In	jection Fluid:						
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine		
	Source:	Produced Water	Other (Attach list)	list)			
	Quality: Total Dissolved Solids: mg/l Specific Grav			avity: Additives:			
	(Attach water analys	is, if available)					
II. W	/ell Data:						
	Maximum Authorized	Injection Pressure:		psi Injection Zone:	_ psi Injection Zone:		
	Maximum Authorized Injection Rate: barre		barrels per d	lay			
	Total Number of Enh	anced Recovery Injection Wells	Covered by this Permit: _	(Include TA's)			
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection	
	January						
	February						
	March						
	April						
	May						
	June						
	July						
	August						
	September						
	October						
	November						
	December					_	
	TOTAL						

Summary of Changes

Lease Name and Number: NIXON 3

Doc ID: 1346618

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/08/2017	03/06/2017
Maximum Fluid Pressure, April	0	
Maximum Fluid Pressure, February	0	
Maximum Fluid Pressure, January	0	
Maximum Fluid Pressure, March	0	
Maximum Fluid Pressure, May	0	
Number of Days of Injection, April	30	
Number of Days of Injection, February	28	
Number of Days of Injection, January	31	
Number of Days of Injection, March	31	
Number of Days of Injection, May	31	
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Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected	32295	18705
Total BBL Injected in April	2700	0
Total BBL Injected in February	2520	0
Total BBL Injected in January	2790	0
Total BBL Injected in March	2790	0
Total BBL Injected in May	2790	0