1346800

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3134
Name: Morris, Terry E. dba G L M Company
Address 1: PO BOX 193
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0193
Contact Person: Terry Morris
Phone: (785) 483-1307
Lease Name: STEINLE
Well Number: 1 (SWD)

API No.: 15-167-21487-00-01
Permit No: D24493.0
Reporting Year: 2016
(January 1 to December 31)

____ - SW - SW - W2 Sec. 22 Twp. 13 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
650 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	32922	0	0		31
February	30798	0	0		29
March	32922	0	0		31
April	31860	0	0		30
May	32922	0	0		31
June	20160	0	0		30
July	20832	0	0		31
August	20832	0	0		31
September	20160	0	0		30
October	20832	0	0		31
November	20160	0	0		30
December	20832	0	0		31
TOTAL	305232		0		

Submitted Electronically