

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1347006
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1347006

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Midwestern Exploration Company
Well Name	JENNISON 7-5
Doc ID	1347006

Tops

Name	Top	Datum
BASE HEEBNER	4318	-1306
TORONTO LIME	4328	-1316
LANSING LIME	4432	-1420
KANSAS CITY LIME	4369	-1757
MARMATION LIME	5212	-2200
CHEROKEE SHALE	5548	-2536
ATOKA LIME	5733	-2721
MORROW SHALE	5898	-2886
LWR MORROW LIME	6215	-3203
CHESTER C LIME	6290	-3278
STE GENEVIEVE	6616	-3604

Form	ACO1 - Well Completion
Operator	Midwestern Exploration Company
Well Name	JENNISON 7-5
Doc ID	1347006

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	65	40	GROUT	40	NA
Surface	12.25	8.625	24	1686	CLASS A	400	2% GYPSEAL 2% CC .25# CELLO FLAKES
Surface	12.25	8.625	24	1686	CLASS A	200	CELLO FLAKES
Production	7.875	5.5	15.5	6629	CLASS H	220	-

Field Ticket Number: Lib1611031454

Field Ticket Date:

Thursday, November 03, 2016

Bill To:
Midwestern Exploration Co.
3500 S. Boulevard # 2B
Edmond Oklahoma 73013

Job Name: 02 Production/Long String
Well Location: Stevens, Kansas
Well Name: Jennison
Well Number: 7-5
Well Type: New Well
Rig Number: Duke Drilling # 9
Shipping Point: Liberal, KS
Sales Office: Mid Con

PERSONEL		EQUIPMENT	
Hector E.	Ramon E.	531-4/541-5	774-4/1066-5
	Lenny B.		

SERVICES - SERVICES - SERVICES

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PUMP, CASING CEMENT 6001-7000 FT	1.00	min. 4 hr	3,651.25	3651.25	1,533.53	58.0%	1,533.53
CMLP	1.00	per day	275.00	275.00	115.50	58.0%	115.50
PHDL	356.00	per cu. Ft.	2.48	882.88	1.04	58.0%	370.81
DRYG	224.00	ton-mile	2.75	616.00	1.16	58.0%	258.72
MILV	15.00	per mile	4.40	66.00	1.85	58.0%	27.72
MIHV	15.00	per mile	7.70	115.50	3.23	58.0%	48.51

FLOAT EQUIPMENT -- FLOAT EQUIPMENT -- FLOAT EQUIPMENT

AFFS-5.5	1.00	each	545.00	545.00	327.00	40.0%	327.00
LBP-5.5	1.00	each	660.00	660.00	396.00	40.0%	396.00
CB-5.5	1.00	each	395.00	395.00	237.00	40.0%	237.00
CEN - 5.5	13.00	each	57.00	741.00	34.20	40.0%	444.60

MATERIALS - MATERIALS - MATERIALS

CS-LS	10.00	bbf	225.00	2,250.00	94.50	58.0%	945.00
CB-APA-40604	50.00	sack	18.92	946.00	7.95	58.0%	397.32
CB-ASH	220.00	sack	24.45	5,379.00	10.27	58.0%	2,259.18
CFL-210	104.00	pound	18.90	1,965.60	7.94	58.0%	825.55
CLC-KOL	1100.00	pound	0.98	1,078.00	0.41	58.0%	452.76
CLC-CPF	55.00	pound	2.97	163.35	1.25	58.0%	68.61

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

Additional hours, in excess of set hours		per hour	440.00	0.00		58.0%	0.00
Derrick Charge	1.00	per event	577.50	577.50	242.55	58.0%	242.55
Circulating Iron	1.00	per event	1,125.00	1,125.00	472.50	58.0%	472.50

Allied Rep
Customer Agent:

Lenny Baeza

	Gross	Discount	Final
Services Total	5,606.63	3,251.85	2,354.78
Equipment Total	2,341.00	936.40	1,404.60
Materials Total	11,781.95	6,833.53	4,948.42
Additional Items	1,702.50	987.45	715.05
Final Total	21,432.08	12,009.23	9,422.85

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

x Billy Daugherty

Field Ticket Total (USD):

\$9,422.85

Field Ticket Number: Lib161028244

Field Ticket Date:

Friday, October 28, 2016

Bill To:
 Midwestern Exploration Co.
 3500 S Boulevard #2B
 Edmond Oklahoma 73013

Job Name: 01 Surface
Well Location: Stevens, Kansas
Well Name: Jennison
Well Number: 7-5
Well Type: New Well
Rig Number: Duke Drilling # 9
Shipping Point: Liberal, KS
Sales Office: Mid Con

PERSONEL		EQUIPMENT	
james P	Alex A	Pump Truck 994-4/550	Bulk Truck 870-4/744-5
Jose C	Alex C	Bulk Truck 1080/842-5	

SERVICES - SERVICES - SERVICES

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PUMP, CASING CEMENT 1001-2000 FT	1.00	min. 4 hr	2,213.75	2213.75	929.78	58.0%	929.78
CMLP	1.00	per day	275.00	275.00	115.50	58.0%	115.50
PHDL	671.00	per cu. Ft.	2.48	1664.08	1.04	58.0%	698.91
DRYG	447.00	ton-mile	2.75	1229.25	1.16	58.0%	516.29
MILV	15.00	per mile	4.40	66.00	1.85	58.0%	27.72
MIHV	15.00	per mile	7.70	115.50	3.23	58.0%	48.51

FLOAT EQUIPMENT - FLOAT EQUIPMENT - FLOAT EQUIPMENT

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
GS-8.625	1.00	each	460.00	460.00	253.00	45.0%	253.00
AFV-8.625	1.00	each	447.00	447.00	245.85	45.0%	245.85
CB-8.625	1.00	each	560.00	560.00	308.00	45.0%	308.00
CEN - 8.625	3.00	each	75.00	225.00	41.25	45.0%	123.75
TRP - 8.625	1.00	each	131.00	131.00	72.05	45.0%	72.05

MATERIALS - MATERIALS - MATERIALS

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
CS-LS	10.00	dbl	225.00	2,250.00	94.50	58.0%	945.00
CB-AMDA	400.00	sack	26.57	10,628.00	11.16	58.0%	4,463.76
CA-100	1128.00	pound	1.10	1,240.80	0.46	58.0%	521.14
CLC-CPF	100.00	pound	2.97	297.00	1.25	58.0%	124.74
CSA-200	38.00	pound	17.55	666.90	7.37	58.0%	260.10
CCAC	200.00	sack	17.90	3,580.00	7.52	58.0%	1,503.60
CA-100	376.00	pound	1.10	413.60	0.46	58.0%	173.71
CLC-CPF	50.00	pound	2.97	148.50	1.25	58.0%	62.37

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
Additional hours, in excess of set hours		per hour	440.00	0.00	184.80	58.0%	0.00

	Gross	Discount	Final
Services Total	5,563.58	3,226.88	2,336.70
Equipment Total	1,823.00	820.35	1,002.65
Materials Total	19,224.80	11,150.38	8,074.42
Additional Items	0.00	0.00	0.00
Final Total	26,611.38	15,197.61	11,413.77

Allied Rep _____
 Customer Agent: _____

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
 Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
 I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.



Cementing Services
Field Ticket

Printed on 12/15/2016 at 10:53 AM

Field Ticket Number: LIB1612151100

Field Ticket Date:

Thursday, December 15, 2016

Bill To:
Midwestern Exploration Co
Edmond Oklahoma 73013
3500 S. Boulevard #2B

Job Name: 00 Acid
Well Location: Stevens, Kansas
Well Name: Jennison
Well Number: 7-5
Well Type: New Well
Rig Number:
Shipping Point: Liberal, KS
Sales Office: Mid Con

PERSONEL		EQUIPMENT	
Aldo E. Espinoza	Gerardo B. Burciaga	705-754	993-541
Max B. Ball			

SERVICES - SERVICES - SERVICES							
Description	QTY	UOM	Unit Price	Gross Amt	Unit No	Discount	Net Amount
Acid Pump, Standard, 0-2500 psi, first 4 hrs on l	1.00	EA	900.00	900.00	540.00	40.0%	540.00
CT	1.00	EA	300.00	300.00	180.00	40.0%	180.00
ATV	1.00	JOB	400.00	400.00	240.00	40.0%	240.00
MBI	1.00	JOB	300.00	300.00	180.00	40.0%	180.00
BS-0.875	80.00	EA	2.50	200.00	1.50	40.0%	120.00
MILV	15.00	per mile	4.40	66.00	2.64	40.0%	39.60
MilHV	15.00	per mile	7.70	115.50	4.62	40.0%	69.30

FLOAT EQUIPMENT - FLOAT EQUIPMENT - FLOAT EQUIPMENT

MATERIALS - MATERIALS - MATERIALS							
Description	QTY	UOM	Unit Price	Gross Amt	Unit No	Discount	Net Amount
HCL075	2500.00	GAL	1.52	3,800.00	0.91	40.0%	2,280.00
ICA-BL	2500.00	GAL	0.22	550.00	0.13	40.0%	330.00
NEA-BL	2500.00	GAL	0.06	150.00	0.04	40.0%	90.00
ACI-120	5.00	GAL	55.73	278.65	33.44	40.0%	167.19
CS-120	3.00	GAL	19.50	58.50	11.70	40.0%	35.10

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

Additional hours, in excess of set hours		per hour	440.00	0.00	396.00	10.0%	0.00
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	Gross	Discount	Final
Services Total	2,281.50	912.60	1,368.90
Equipment Total	0.00	0.00	0.00
Materials Total	4,837.15	1,934.86	2,902.29
Additional Items	0.00	0.00	0.00
Final Total	7,118.65	2,847.46	4,271.19

Allied Rep _____
Customer Agent: _____

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X Billy Dougherty
Customer Signature

Field Ticket Total (USD):

\$4,271.19

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

Corrected Field ticket

Field Ticket Number: LIB1612081229

Field Ticket Date:

Thursday, December 08, 2016

Bill To:
Midwestern Exploration Co
Edmond Oklahoma 73013
3500 S. Boulevard #2B

Job Name: 05 Squeeze
Well Location: Stevens, Kansas
Well Name: Jennison
Well Number: 7-5
Well Type: New Well
Rig Number:
Shipping Point: Liberal, KS
Sales Office: Mid Con

PERSONEL

EQUIPMENT

SERVICES - SERVICES - SERVICES

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PUMP TUBING/SQZ CEMENT 6001-7000 FT	1.00	min. 4 hr	4,365.63	4365.63	2,619.38	40.0%	2,619.38
SQMN	1.00	per day	430.00	430.00	258.00	40.0%	258.00
PHMN	1.00	per event	380.00	380.00	228.00	40.0%	228.00
DRYG	1.00	per event	225.00	225.00	135.00	40.0%	135.00
MILV	15.00	per mile	4.40	66.00	2.64	40.0%	39.60
MIHV	15.00	per mile	7.70	115.50	4.62	40.0%	69.30

FLOAT EQUIPMENT -- FLOAT EQUIPMENT -- FLOAT EQUIPMENT

MATERIALS - MATERIALS - MATERIALS

CCHP	25.00	sack	25.28	632.00	15.17	40.0%	379.20
CFL-210	8.00	pound	18.90	151.20	11.34	40.0%	90.72

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

Additional hours, in excess of set hours		per hour	440.00	0.00	396.00	10.0%	0.00
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	Gross	Discount	Final
Services Total	5,582.13	2,232.85	3,349.28
Equipment Total	0.00	0.00	0.00
Materials Total	783.20	313.28	469.92
Additional Items	0.00	0.00	0.00
Final Total	6,365.33	2,546.13	3,819.20

Allied Rep: _____
Customer Agent: _____

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X

Field Ticket Total (USD):

\$3,819.20

Customer Signature _____

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

-ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

Field Ticket Number: Lib1612211230 Field Ticket Date: Wednesday, December 21, 2016

Bill To:
Midwestern Exploration Co
Edmond Oklahoma 73013
3500 S. Boulevard #2B

Job Name: 00 Acid
Well Location: Stevens, Kansas
Well Name: Jennison
Well Number: 7-5
Well Type: New Well
Rig Number:
Shipping Point: Liberal, KS
Sales Office: Mid Con

PERSONEL		EQUIPMENT	
Carlos Ibarra	Lenny Baeza	684-4/685-5	
Max Ball			

SERVICES - SERVICES - SERVICES

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
Acid Pump, Standard, 0-2500 psi, first 4 hrs on l	1.00	EA	900.00	900.00	540.00	40.0%	540.00
CT	1.00	EA	300.00	300.00	180.00	40.0%	180.00
ATV	1.00	JOB	400.00	400.00	240.00	40.0%	240.00
MBI	1.00	JOB	300.00	300.00	180.00	40.0%	180.00
BS-BIO	50.00	EA	8.80	440.00	5.28	40.0%	264.00
MILV	15.00	per mile	4.40	66.00	2.64	40.0%	39.60
MIHV	15.00	per mile	7.70	115.50	4.62	40.0%	69.30

FLOAT EQUIPMENT -- FLOAT EQUIPMENT -- FLOAT EQUIPMENT

MATERIALS - MATERIALS - MATERIALS

HCL075	1500.00	GAL	1.52	2,280.00	0.91	40.0%	1,368.00
ICA-BL	1500.00	GAL	0.22	330.00	0.13	40.0%	198.00
NEA-BL	1500.00	GAL	0.06	90.00	0.04	40.0%	54.00
ACI-120	3.00	GAL	55.73	167.19	33.44	40.0%	100.31
CS-120	2.00	GAL	19.50	39.00	11.70	40.0%	23.40

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

Additional hours, in excess of set hours		per hour	440.00	0.00	396.00	10.0%	0.00
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	Gross	Discount	Final
Services Total	2,521.50	1,008.60	1,512.90
Equipment Total	0.00	0.00	0.00
Materials Total	2,906.19	1,162.48	1,743.71
Additional Items	0.00	0.00	0.00
Final Total	5,427.69	2,171.08	3,256.61

Allied Rep _____
Customer Agent: _____

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

x Billy Doughtery
Customer Signature

Field Ticket Total (USD): **\$3,256.61**

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.



REMIT TO: P.O. Box 205803
Dallas, Texas 75320-5803

Cementing Services
Field Ticket

Printed on 11/30/2016 at 12:04 PM

Field Ticket Number: Lib1611301131

Field Ticket Date:

Wednesday, November 30, 2016

To:
Midwestern Exploration Co
Edmond Oklahoma 73013
3500 S. Boulevard #2B

Job Name: 05 Squeeze
Well Location: Stevens, Kansas
Well Name: Jennison
Well Number: 7-5
Well Type: New Well
Rig Number:
Shipping Point: Liberal, KS
Sales Office: Mid Con

PERSONEL		EQUIPMENT	
Hector E.	Alex A.	993-541	1080-842
Carlos I.		1039	

SERVICES - SERVICES - SERVICES							
Description	QTY	Unit	Unit Amt	Gross Amt	Unit Price	Discount	Net Amount
PUMP, TUBING/SQZ CEMENT 6001-7000 FT	1.00	min, 4 hr	4,365.63	4365.63	2,619.38	40.0%	2,619.38
SQMN	1.00	per day	430.00	430.00	258.00	40.0%	258.00
PHMN	1.00	per event	380.00	380.00	228.00	40.0%	228.00
DRYG	36.00	ton-mile	2.75	99.00	1.65	40.0%	59.40
MILV	15.00	per mile	4.40	66.00	2.64	40.0%	39.60
MIHV	15.00	per mile	7.70	115.50	4.62	40.0%	69.30

FLOAT EQUIPMENT -- FLOAT EQUIPMENT -- FLOAT EQUIPMENT

MATERIALS - MATERIALS - MATERIALS

CCHP	40.00	sack	25.28	1,011.20	15.17	40.0%	606.72
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ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

Additional hours, in excess of set hours		per hour	440.00	0.00	396.00	10.0%	0.00
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	Gross	Discount	Final
Services Total	5,456.13	2,182.45	3,273.68
Equipment Total	0.00	0.00	0.00
Materials Total	1,011.20	404.48	606.72
Additional Items	0.00	0.00	0.00
Final Total	6,467.33	2,586.93	3,880.40

Allied Rep
Customer Agent:

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

x
Customer Signature

Field Ticket Total (USD):

\$3,880.40

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

-ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

Koda Services, Inc.

INVOICE

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
10/24/2016	11866

Bill To
Midwestern Exploration 3500 S. Blvd. Suite 2B Edmond OK 73013
<i>★ 20" CONDUCTOR PIPE</i>

Legal Description	Ordered By	Terms	Field Ticket	Lease Name	Drill Rig
Sec 5-35S-35W	Billy Daughtery	Net 30	9020	Jennison 7-5	Duke #9
Item	Quantity	Description		Rate	Amount
Conductor	40	Drilled 40' of 30" hole for <u>conductor</u>		30.00	1,200.00
20" Pipe	40	Furnished 40' of 20" conductor pipe		27.00	1,080.00T
Rat & Mouse	30	Drilled 30' of 20" Rat hole		15.00	450.00
Pipe	30	Furnished 30' of 15" rat hole casing		15.00	450.00T
Mouse	20	Drilled 20' of 20" Mouse hole		15.00	300.00
Pipe	20	Furnished 20" of 15" mouse hole casing		15.00	300.00T
Ream Hole	1	Ream Hole for cellar		450.00	450.00
72" X 6'	1	Furnished 6' X 6' tinhorn		450.00	450.00T
Dirt Removal	1	Provided Labor and Equipment for dirt removal and cleanup		500.00	500.00
Mud/Water	6	Furnished Mud, Water, & Trucking		85.00	510.00
Grout	4.5	Furnished grout		150.00	675.00T
Deliver Grout	1	Deliver grout to location		450.00	450.00
Cover Plate	1	Cover Plate		30.00	30.00T
Barrier Fence	1	Provided and Set Barrier Fence		75.00	75.00T
<p>MIDWESTERN EXPLORATION COMPANY</p> <p>LEASE <u>Jenn 7-01</u> DATE <u>NOV 27 2010</u></p> <p>DRILL (7) TANG</p> <p>COMP. TANG</p> <p>DR. EXP. TANG</p> <p>7/20/10</p> <p>your business</p> <p>DATE PAID</p>				<p>POSTED</p>	
				Subtotal	\$6,920.00
				Sales Tax (6.5%)	\$198.90
				Total	\$7,118.90



Cement Job Summary

Job Number: lib161028	Job Purpose: 01 Surface
Customer: Midwestern Exploration Co.	Date: 10/28/2016
Well Name: Jennison	Number: 7-5
County: Stevens	City:
State: Kansas	API/UWI:
Coor. Rep: 	Phone:
Rig Phone: 	Legal Desc:
Rig Name: Duke Drilling09	Distance: 15 miles (one way)
Supervisor: 	Employees:
James P	Alex A
Jose C	Alex C

Equipment:
Pump Truck 994-4/550
Bulk Truck 1080/842-5
Bulk Truck 870-4/744-5

Well Information

Open Hole Section

Description:	Size (in):	Focus:	Top MD (ft)	86m MD (ft)	
OPEN HOLE	12 1/4	100%	1390	1,891	TAIL CEMENT
OPEN HOLE	12 1/4	100%	0	1,891	LEAD CEMENT

Tubulars

Description:	Size (in):	Wgt. (lb/ft)	ID (in)	Grade:	Top MD (ft)	86m MD (ft)
PREVIOUS CASING				J-55		
TOTAL CASING	8 5/8	24	8.097	J-55	0	1,691
SNOE	8 5/8	24	8.097	J-55	1,648	1,691

Materials - Pumping Schedule

STAGE #1

Fluid Name	Description	Req'd Qty	Density	Yield	Water (gal/sk)
Spacer 1	LC SPACER	10	8.50	n/a	n/a
Lead 1	ALLIED MULTI-DENSITY CEMENT - CLASS A	400	11.40	2.95	18.10
Adul. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM
CA-100	CALCIUM CHLORIDE, PELLETS OR FLAKE	2.82	% BWOC	128.0	lbm
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	100.0	lbm
CSA-200	SUSPENSION AID	0.094	% BWOC	37.6	lbm

Fluid Name	Description	Req'd Qty	Density	Yield	Water (gal/sk)
Tail 1	CLASS A COMMON	200	15.62	1.19	5.20
Adul. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM
CA-100	CALCIUM CHLORIDE, PELLETS OR FLAKE	1.88	% BWOC	375.0	lbm
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	50.0	lbm

Fluid Name	Description	Req'd Qty	Density	Yield	Water (gal/sk)
Disp. 1	Displacement	104	8.33	n/a	n/a

Fluid Name	Description	Req'd Qty	Density	Yield	Water (gal/sk)
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Job Number: lib161028	Job Purpose: 01 Surface
Customer: Midwestern Exploration Co.	Date: 10/28/2016
Well Name: Jennison	Number: 7-5
County: Stevens	City:
State: Kansas	API/UWI:
Coor. Rep: 	Phone:
Rig Phone: 	Distance: 15 miles (one way)
Supervisor: James Peppin	0

TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
	CASING	ANNULUS	VOLUME	RATE (BPM)	
10:45 AM					LEFT THE YARD
11:30					ARRIVE ON LOC AND SPOTED TRUCKS
1:00					HAD A SAFETY MEETING WITH RIG CREW
1:20	2000				test lines

* 8 5/8 surface



Cement Job Summary

5 1/2" PRODUCTION CASING*

Job Number: Lib1611031454	Job Purpose: 02 Production/Long String
Customer: Midwestern Exploration Co.	Date: 11/3/2016
Well Name: Jennison	Number: 7-5
County: Stevens	City: Liberal, KS
Cust. Rep:	State: Kansas
Phone:	Rig Phone:
Legal Desc:	Rig Name: Duke Drilling#9
Distance: 15 miles (one way)	Supervisor: Lenny Baeza

Employee	Employee
Hector E.	Ramon E.
	Lenny B.

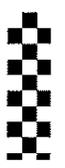
Equipment	Equipment
531-4/541-5	774-4/1066-5

Well Information					
Open Hole Section					
Description:	Size (in):	Excess	Top MD (ft)	Btm MD (ft)	
OPEN HOLE	7 7/8	25%	4550	6,630	TAIL CEMENT
OPEN HOLE	7 7/8			4,550	LEAD CEMENT
OPEN HOLE	7 7/8				
OPEN HOLE	7 7/8				

Tubulars						
Description:	Size (in):	Wgt. (lb/ft)	ID (in)	Grade:	Top MD (ft)	Btm MD (ft)
PREVIOUS CASING	8 5/8	24	8.097	J-55	0	1,650
TOTAL CASING	5 1/2	15.5	4.95	J-55	0	6,642
SHOE	5 1/2	15.5	4.95	J-55	6,622	6,642

Materials - Pumping Schedule						
Fluid Name	Description	Rate Qty	Density	Yield	Water (gal/sk)	
Spacer 1	LC SPACER	10	8.50	n/a	n/a	
Fluid Name	Description	Rate Qty	Density	Yield	Water (gal/sk)	
Lead 1	ALLIED 40/60/4 POZ BLEND - CLASS A	50	13.84	1.41	6.80	
Add. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
Fluid Name	Description	Rate Qty	Density	Yield	Water (gal/sk)	
Tail 1	ALLIED SPECIAL BLEND CEMENT - CLASS H	220	13.60	1.92	9.56	
Add. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CFL-210	FLUID LOSS ADDITIVE - LOW TEMP	0.47	% BWOC	103.4	lbm	
CLC-KOL	KOL-SEAL	5	lb/sk	1100.0	lbm	
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	55.0	lbm	
Fluid Name	Description	Rate Qty	Density	Yield	Water (gal/sk)	
Disp. 1	0	157.6164643	8.33	n/a	n/a	

Job Number: Lib1611031454	Job Purpose: 02 Production/Long String
Customer: Midwestern Exploration Co.	Date: 11/3/2016
Well Name: Jennison	Number: 7-5
County: Stevens	City: Liberal, KS
Cust. Rep:	State: Kansas
Phone:	Rig Phone: 0
Distance: 15 miles (one way)	Supervisor: Lenny Baeza





Cement Job Summary

1st squeeze

Job Number: Lib1611301131	Job Purpose	05 Squeeze	
Customer: Midwestern Exploration Co	Date:	11/30/2016	
Well Name: Jennison	Number: 7-5	API/UWI:	
County: Stevens	City:	State: Kansas	
Cust. Rep:	Phone:	Rig Phone:	
Legal Desc:	Rig Name:		
Distance	15 miles (one way)	Supervisor	Hector Esqueda

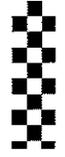
Employment:		Equipment:	
Hector E.		Alex A.	
Carlos I.			
Equipment:		Equipment:	
993-541		1080-842	
	1039		

Well Information						
Tubulars						
Description:	Size (In):	Wgt. (lb/ft)	ID (In)	Grade:	Top MD (ft)	Btm MD (ft)
PREVIOUS CASING	5 1/2	15.5	4.95	J-55	0	6,450
TUBING/DRILL PIPE	2 3/8	4.7	1.995	J-55	0	6,430
Squeeze Information						
Description:	# of Perfs	Perf/Leak Depth	Packer/Retainer Depth			
Leak	0		6430			
Perfs			6430			

Materials - Pumping Schedule						
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Tail 1	CLASS H PREMIUM	50	15.62	1.18	5.20	
Add. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Disp. 4	0	24.85855191	0.00	n/a	n/a	

Job Number: Lib1611301131	Job Purpose	05 Squeeze			
Customer: Midwestern Exploration Co	Date:	11/30/2016			
Well Name: Jennison	Number: 7-5	API/UWI:			
County: Stevens	City:	State: Kansas			
Cust. Rep:	Phone:	Rig Phone: 0			
Distance	15 miles (one way)	Supervisor	Hector Esqueda		
TIME	PRESSURE - (PSI)		VOLUME - (bbls)		COMMENTS
AM/PM	CASING	ANNULUS	INJECTION	RETURN	
10:00					arrived to location
10:04					rig up iron
10:15					prime up pump
10:30	1800				pressure test to 1800Psi
10:33	20			2	start getting injection rate
10:36	380		8 1/2		loaded @ 8 1/2bbls in 380Psi
10:38	490		10	1.5	10 bbls gone
10:41	1500		16	4	increased rate to 4bpm @ 1500Psi
10:46			34		shut down 34bbls pumped

1st Squeeze





Cement Job Summary

2ND SQUEEZE

Job Number:	Lib1612081229	Job Purpose	05 Squeeze
Customer:	Midwestern Exploration Co	Date:	12/8/2016
Well Name:	Jennison	Number:	7-5
County:	Stevens	City:	Liberal, Ks
Cust. Rep:		Phone:	
Legal Desc:		Rig Name:	
Distance	15 miles (one way)	Supervisor:	Hector Esqueda

Employees:		Employees:	
Hector Esqueda		Carlos Ibarra	
Victor Garcia			
Equipment:			
1071-545		956-841	
1039-2			

Well Information						
Tubulars						
Description:	Size (In):	Wgt. (lb/ft)	ID (In)	Grade:	Top MD (ft)	Btm MD (ft)
PREVIOUS CASING	5 1/2	15.5	4.95	J-55	C	6,450
TUBING/DRILL PIPE	2 7/8	6.5	2.441	J-55	D	6,430
Squeeze Information						
Description:	# of Perfs	Perf/Leak Depth	Packer/Retainer Depth			
Leak	0		6430			
Perfs			6430			

Materials - Pumping Schedule						
Fluid Name	Description	Rqtd Qty	Density	Yield	Water (gal/sk)	
Tub 1	CLASS H PREMIUM	25	15.60	1.18	5.20	
Add. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CFL-210	FLUID LOSS ADDITIVE - LOW TEMP	0.242	% BWOC	7.1	lbm	
Fluid Name	Description	Rqtd Qty	Density	Yield	Water (gal/sk)	
Disp. 4	0	37.21564786	0.00	n/a	n/a	

Job Number:	Lib1612081229	Job Purpose	05 Squeeze		
Customer:	Midwestern Exploration Co	Date:	12/8/2016		
Well Name:	Jennison	Number:	7-5		
County:	Stevens	City:	Liberal, Ks		
Cust. Rep:		Phone:			
Distance	15 miles (one way)	Rig Phone:	0		
		Supervisor:	Hector Esqueda		
TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
AM/PM	CASING	ANNULUS	VOLUME	RATE (BPM)	
10:00					arrived to location
10:15					rig up iron
10:45					prime up the pump
11:03	3000				pressure tested the lines to 3000PSI
11:05	20			2.5	start getting the injection rate
11:06	520		5		hole loaded with 5bbls in of fresh water
11:09	2020		7	1.6	7 bbls gone
11:11	1830		10	1.8	10bbls gone

2nd Squeeze