



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



tapstone
ENERGY

Daily Completion Report

Well Name: HARRY 4-35-10 2H
 State: Kansas County: Barber
 Gound Elevation: 1,311.00 KB: 1,331.00
 Property Number: 130318
 Division: Tapstone 1 District: Kansas

Report Number: 2.0

Well Information					
API Number 15007242210100	Field Name Hazelton	Well Configuration Type Horizontal	Daily Field Est Total (Cost) (\$4,959.00)	Cum Job Field Est To Date (Cost) \$4,270.00	
Latitude (°)	Longitude (°)	KB-Ground Distance (ft)	AFE Number	Cum Well Field Est To Date (Cost)	
Report Start Date 2/16/2016 06:00	Report End Date 2/17/2016 06:00	Spud Date 9/20/2014 00:30	Job Start Date 2/15/2016 06:00	Job End Date 2/17/2016 06:00	
Problem Time Hours (hr) 0.00	Cum Problem Time Hours (hr) 0.00	Personnel Regular Hours (hr)	Cum Personnel Regular Hours (hr)	Days Since Lost Time Incident (days)	
Daily Operations					
Current Activity WSI					
Operations Summary TIH w/ TBG to 5005', Circulate 220 bbls 9# Mud, Tested CSP to 300#, Good Test, POOH LD 160 jnts 2-7/8" TBG, ND BOPs, NU Blind flange, RDMO WSU.					
Planned Activity WSI					
Time Log					
Start Time	End Time	Op Code	Problem	Phase	Com
06:00	08:30	Shut Down Overnight			WSI; SDFN, TGSM
08:30	10:00	TIH/TOOH Tubing			TIH w/ 160 jnts 2-7/8" TBG
10:00	11:30	Circulate			Closed pipe rams, Circulate hole w/ 220 bbls 9# 44 visc WB Mud
11:30	12:00	Press Test			SI CSG, Tested CIBP/CSG to 300# for 10 min, Good Test.
12:00	15:00	PU/LD Tubing			POOH LD 160 jnts 2-7/8" 6.5# J-55 EUE 8rd TBG
15:00	15:30	NU/ND BOP			ND BOPE, NU 7-1/8" 5K blind flange
15:30	16:00	RU/RD Rig			RDMO WSU,
16:00	06:00	Inactive			WSI

March 07, 2017

Monica Aguilar
Tapstone Energy, LLC
PO BOX 1608
OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment
API 15-007-24221-01-00
Harry 4-35-10 2H
NW/4 Sec.04-35S-10W
Barber County, Kansas

Dear Monica Aguilar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/07/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/07/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"