



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Daily Completion Report

Well Name: CHAIN LAND 3509 11-4H
 State: Kansas County: Harper
 Ground Elevation: 1,243.00 KB: 1,265.00
 Property Number: 130317
 Division: Tapstone 1 District: Kansas

Report Number: 1.0

Well Information				
API Number 15077221170100	Field Name Hibbord	Well Configuration Type Horizontal	Daily Field Est Total (Cost) \$16,880.00	Cum Job Field Est To Date (Cost) \$16,880.00
Latitude (°) 37.02094444	Longitude (°) -98.27894444	KS-Ground Distance (ft) 22.00	AFE Number EW16022	Cum Well Field Est To Date (Cost) \$22,070.00
Report Start Date 3/1/2016 06:00	Report End Date 3/2/2016 06:00	Spud Date 1/18/2015 10:30	Job Start Date 2/22/2016 06:00	Job End Date 3/3/2016 06:00
Problem Time Hours (hr) 0.00	Cum Problem Time Hours (hr) 0.00	Personnel Regular Hours (hr)	Cum Personnel Regular Hours (hr)	Days Since Lost Time Incident (days)

Daily Operations
Current Activity Well SI: SDFN
Operations Summary MIRU WSU, TOOH breaking out GLVs and PKR, MIRU EWL, RIH w/ 7" CIBP, Set CIBP @ 5086', RIH w/ baler, dumped 10sx cement on CIBP, RDMO EWL, TIH w/ TBG to 4900', Circulated 200 bbls 9# WB MUD to surface, SDFN
Planned Activity POOH LD TBG, NU WH CAP, RDMO WSU

Time Log					
Start Time	End Time	Op Code	Problem	Phase	Com
06:00	07:00	Inactive			WSI; WO TA
07:00	07:30	Kill Well			SICP: 600#, SITP: 600#, Blow down well to half pit.
07:30	09:00	RU/RD Rig			TGSM, MIRU WSU, ND Tree, NU 5K dual hydraulic BOP dressed w/ 2-7/8" PR on top and blinds on bottom, function tested BOPE
09:00	11:00	TIH/TOOH Tubing			TOOH 158 jnts 2-7/8" 6.5# J-55 TBG, Break out 5 GLVs and PKR
11:00	13:00	Slickline			MIRU EWL, RIH w/ 7" CIBP, Set plug @ 5086', POOH EWL, MU Baler, load w/ 10sx Cement, RIH w/ baler, Tagged CIBP, Dumped cement, POOH EWL, RDMO EWL
13:00	16:00	TIH/TOOH Tubing			TIH w/ 152 Jnts 2-7/8" TBG t/ 4900', WO MUD
16:00	18:00	Circulate			Closed PR, Secured TBG in slips, RU reverse unit to TBG, Pumped 200 bbls 9# WB MUD to surface.
18:00	18:30	Press Test			Tested CSG and CIBP t/ 500# for 30 min, Good Test, SDFN
18:30	06:00	Shut Down Overnight			WSI: SDFN, POOH LD TBG tomorrow AM

Daily Contacts

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 27, 2017

Monica Aguilar
Tapstone Energy, LLC
PO BOX 1608
OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment
API 15-077-22117-01-00
Chainland 3509 11-4H
NE/4 Sec.10-35S-09W
Harper County, Kansas

Dear Monica Aguilar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/27/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/27/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"